(Formerly 9-331) DEPARTN	1 File 1 Cels UNITED STATES MENT OF THE INTEI U OF LAND MANAGEME		C Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. NM 55849 6. IF INDIAN, ALLOTTEE OR TRISE NAME
(Do not use this form for propose Use "APPLICA	CES AND REPORTS als to drill or to deepen or plu TION FOR PERMIT—" for such	A DUCK IN WITHOUT FERENCE.	T. UNIT AGREEMENT NAME
OIL CAB WELL OTHER  2. NAME OF OPERATOR DUGAN PRODUCTION C	8. FARM OR LEASE NAME  E.T. Lard  9. WHILL HO.  1  10. FIELD AND POOL, OR WILDCAT  Wildcat - Mesaverde  11. SHC, T, R, M, OR HLA. AND  BURYRY OR ARMA		
P O Box 208, Farmingto Location of WELL (Report location of See also space 17 below.) At surface 892 FSL - 1743 FWL			
14. PERMIT NO.	15. ELEVATIONS (Show whether 5974 GR	DF, ET, GR. etc.)	Sec. 4, T23N, R12W, NMPM 12. COUNTY OR PARISH 13. STATE San Juan NM
16. Check Ap		Nature of Notice, Report, or C	Other Data
Plan to plug & aba  1. Plan to spot of the	RATIONS (Clearly state all percit condity drilled, give subsurface is ment down casing an ead.  Sitore location at later	Completion or Recomplement details, and give pertinent dates, scations and measured and crue vertical control of the control o	ALTERING CABING ABANDONMENT*  of multiple completion on Well letion Report and Log form.)  including estimated date of starting an all depths for all markers and zones perti
	y approved by Steve	e Mason 11-30-87.	
18. I hereby certify that the foregoing is	TITLE	Geologist	DATE ///
(This space for Federal or State office  APPROVED BY CONDITIONS OF APPROVAL, IF AN	e use)		Dell in

SEE ATTACHED
CONDITIONS OF APPROVAL

\*See Instructions on Reverse Side

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## BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 E.T. Lard

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 A.M. to 4:30 P.M.

## GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, Caller Service 4104, Farmington, New Mexico 87499. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extended four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:
  - Fill all pits, rat hole and cellar.
- Clean well location of all equipment, concrete bases, pipe, junk and b. trash.
  - Cut or remove tie downs.
- If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
- Accomplish surface restoration as specified by the surface management agency or landowner.
- All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.