1 BIA (Jerry DeGroat) 1 File SUBMIT IN TRIPLICATE. 7 BLM

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other	instructions	0 n
Te.	rerce side)	

Budge	t Bureau	No.	42-R14	25.
30-0	45-	=	76	g

GEOLO				5. LEASE DESIGNATION AND SERIA
	GICAL SURVE	ΣΥ		NOG-8505-1062
APPLICATION FOR PERMIT	TO DRILL F	FEPEN OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE
L. TIPROF WORK	10 Dille, D	LLI LIV, ON TEOC	DACK	Navajo Individual
DRILL XX	DEEPEN [PLUG B	BACK []	7. UNIT AGREEMENT NAME
. TYPE OF WELL				to the second se
WELL GAS WELL OTHER		SINGLE ZONE ZON	LTIPLE T	8. FARM OR LEASE NAME
NAME OF OPERATOR				Louie Louie
DUGAN PRODUCTION CORP.			9	9. WELL NO. 5 5 5 5
ADDRESS OF OPERATOR				
P O Box 208, Farmington, NA	A 87499	DEACH		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and	l in accordance with	any State equir prent.	LD	Bisti Gallup South
2290' FSL - 710' FWL	•		Ė	11. SEC., T., R., M., OR BLK.
		SEP 05 19	10c 7	AND SURVEY OR AREA
At proposed prod. zone		921 03 13		Sec.8, T23N, R9W, NA
. DISTANCE IN MILES AND DIRECTION FROM NEAD	REST TOWN OR POST	OFF METOEALL OF LAND ALA	NA OF ACTUA	12. COUNTY OR PARISH 13. STAT
		FARMINGTON RESOU	NAGEMENT	San Juan NM
4 miles SW Nageezi, NM		16. NO. OF ACRES IN LEASE		P ACRES ASSIGNED
LOCATION TO NEAREST	.			HIS WELL
(Also to nearest drlg, unit line, if any)	1	160	<u> </u>	\mathcal{W} 80
	OX. 1800	19. PROPOSED DEPTH 4835	20. ROTA	RY OB CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	DPC April	4033		Rotary
ELEVATIONS (Show whether DF, RT, GR, etc.)St	TOTISE #6	TIONS AUTHORIZED ARE	*	22. APPROX. DATE WORK WILL ST
6636' GL; 6648' RKB		PLIANCE WITH ATTACHED		ASAP
	つUDJEUT TU UUM PRQ₽QŞ F F, CASIN	PENDLE WITH ATTACHLO	GRATHIN action	on is subject to technical and
				it review pursuant to 43 CFR
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO		and appe	al pursuant to 43 CFA 3165.4.
12-1/4" 8-5/8"	24#	200'	159 C	t circ. to surface
7-7/8" 4-1/2"	10.5#	4835 '	1534 c	f circ. to surface
			_	
Plan to drill a 12-1/4" hole ar then plan to drill a 7-7/8" ho Gallup formation. Plan to run run 4-1/2", 10.5#, J-55 casin	le to total den IES and C	epth with gel-wat DL logs. If deter	er-mud p rmined pr	program to test (2) roductive, will a fil
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

P. O. BOX 2088

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. RECEIVED SEP 0.5 1986 BUREAU OF I AND MANAGEMENT FASIM: NGTOR RESOURCE AREA Recologist Company Dugan Production Corp. Dugan Production Corp. Dugan Production Corp. Dugan Prod. Sec. 8 1 hereby certify that the well location shown on this plat was platted from field nates of extual surveys made by me or under surveys made by me or understand the transportation of that the anneas is true and converse made by me or understand that the anneas is true and converse made by me or understand that the anneas is true and converse made by me or understand that the anneas is true and converse made by me or understand that the anneas is true and converse made by me or understand that the anneas is true and converse made by me or understand the properties of the best of my knowledge on the tiref. Dugan Prod.		,	All distances must be i	from the out	er howndaries of	the Section.			
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