.M 1 File

30-045-26778

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

UNITED STATES (Other instruction reverse significant processes of the instruction of the

	5. LEASE DESIGNATION AND SERIAL NO.						
	NM 23744						
	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME		
la. TYPE OF WORK	ILL 🛛	DEEPEN [PLUG BA	CV 🖂	7. UMIT AGREEMENT NAME		
b. TYPE OF WELL		DEEPER [PLUG BA	CK L			
WELL LAN W	VELL OTHER		SINGLE MULTI	PLB [8. FARM OR LEASE NAME		
. NAME OF OPERATOR				14	Olympic 3		
DUGAN PRO ADDRESS OF OPERATOR	DUCTION CORP	·		<u> </u>	9. WELL NO.		
	Earmington N	IM 07500	RECEIVE	_	2		
. LOCATION OF WELL (R	, Farmington, N	d in accordance with any	State requirements.	D	10. FIELD AND POOL, OR WILDCAT		
At surface		South Bisti Gallup					
660' FSL - 19 At proposed prod. zor		7	AND SURVEY OR AREA				
		BL	IREALL OF LAND ALL		Sec.3, T23N, R10W, NMPM		
I. DISTANCE IN MILES	AND DIRECTION FROM NEA	BUREST TOWN OR POST OFFE	REAU OF LAND MANAG	EMENT -	12. COUNTY OR PARISH 13. STATE		
approx. 8 mi	-		Post O. OF ACRES IN LEASE		San Juan NM		
LOCATION TO NEAREST PROPERTY OR LEASE I	I OOO	i i			OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig 3. DISTANCE FROM PROP			20 639.50	20 ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, DPO	20. 801	Rotary				
6695 GL; 67	TOT' RKB SUBJECT	G OPERATIONS AUTHOR	RIZED ARE		22. APPROX. DATE WORK WILL START*		
- 0033 GE, 07	2. KKP ZORTECT	·	ASAP				
	"GENER	ALORGOUREMENTS 'ANI	D CEMENTING PROGR.	_{AM} ∓his act Drocedu	tion is subject to technical and		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH AND A		red review pursuant to 43 CFR 3160 peal plinkink to 43 CFR 3165.4.		
124"	<u>8- 5/ 8"</u>	24#	200'	159 c	of circ. to surface		
7-7/8"	4-1/2"	10.5#	481 O'	1524 c	cf circ. to surface		
					등 가는 물론을 만든 것이다.		
Plan to drill	a 12-1/4" hole a	ind set 200' of 8	-5/8" OD. 24#.	J- 55 SI	urface casing =		
then plan to	drill a 7-7/8" h	ole to total dept	h with gel-wat	er-mud	program te		
test Gallup fo	ormation. Plan	to run IES and	CDL logs. If d	letermir	ned productive		
will run 4-1/	2", 10.5#, J-55	casing, selectiv	ely perforate,	frac, c	lean outgafter		
frac and com	piete weii.	•		- ; =	The state of the s		
			FREIVI		State of the state		
Gas is dedica	ted.		EGEIVI		The second of th		
		- IN		The second secon			
		₩ 6	* APR 0 8 1987				
			ou con Di	V -	Resident State of the state of		
		(OIL COM. M	· 및 토린 당동 문학 회사진원			
AROUE CRACE PROCESS							
	irill or deepen directiona				uctive sone and proposed new productive dand true vertical depths. Give blowout		
, any				•			
there	ar E. Pana		Geologist		3-30-97		
Sh	erman E. Dugan	TITLE	Cologist		"APPROVED		
(This space for Feder	al or State office use)			¥	AS AMENDED		
PERMIT NO.	ers		APPROVAL DATE				
	54			•	APR 0.6 1987		
APPROVED BY	,	TITLE		· · · · · · · · · · · · · · · · · · ·	DATE		
s'eint to ter	ction does				tok AM		

"Approver of this action does not warrant that the applicant holds logal or equitable rights or title to this lease."

NMOCC

*See Instructions On Reverse Side

Atmy AREA MANAGER

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section.

Operator	······································	•	Lease	Well No.							
Dugan Production Corporation			Olympic			2					
		Township	Range County		County						
0	3	23 North	10 W	est	San Juan						
Actual Footage Loc											
660 feet from the South line and 1980 feet from the East line											
Ground Level Elev. 6695	Producing For	mation	Pool			Dedicated Acreage:					
	Gallup			<u>Bisti Ga</u>		80 Acres					
1. Outline the	e acreage dedicat	ted to the subject we	ell by colored	pencil o	r hachure marks on t	the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes;" type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	•	d to the	: l	t		*.*					
						nmunitization, unitization, n approved by the Division.					
races poor	ing, a otherwise,	antii a non-standart	unit, Cilmina	ring suci	i interests, has been	approved by the Division.					
	1			•		CERTIFICATION					
	REC	CEIVED	į								
·	1 1/20		i		11	certify that the Information con-					
	I FAND	3 0 1987	!		11 /	rein is true and complete to the your knowledge and belief.					
	INAK	30 1391	i	•							
	BUREAU OF I	AND MANAGEMENT	•	•	her	mare Turan					
	FARMINGIO	N RESOURCE AREA	F-Em		Norme She	erman E. Dugan					
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	ı	Ls. #NM 2	23744		Date Survey						
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