

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 23744
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL - 1980' FEL		8. FARM OR LEASE NAME Olympic
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6695' GL; 6707' RKB		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T23N, R10W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

APR 22 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., 5 1/2" casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4810' reached on 4-19-87.

Laid down drill pipe. Ran 127 jts. 5 1/2" OD, 15.5#, K-55, 8 Rd casing (T.E. 4846.74') set @ 4810' RKB with DV Tool @ 3715' and float collar @ 4778'. Cemented 1st stage with 10 bbls mud flush followed by 200 sx 50/50 poz + 2% gel & 1/4# flocele per sack (total slurry 1st stage 254 cf). Had good circulation and recip. pipe while cementing. Bump plug with 1500 psi - held OK. P.O.B. 6:15 PM 4-19-87. Open DV Tool with 1000 psi. Circulated 2 1/4 hrs. Cemented 2nd stage with 10 bbls mud flush followed by 515 sacks 65/35 poz + 12% gel + 1/4# flocele per sack followed by 50 sacks 50/50 poz + 2% gel + 1/4# flocele per sack. (Total slurry 2nd stage = 1202 cf.). (Total slurry used both stages = 1456 cf.) Had good circulation while cementing. Circulated trace of cement to surface. Bump plug with 2500 psi. Held OK. P.O.B. 10:15 PM 4-19-87. Set slips, cut off casing and released rig at 11:30 PM 4-19-87.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 23 1987

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC