

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL - 660' FEL

RECEIVED

MAY 01 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6568' GL; 6580' RKB

5. LEASE DESIGNATION AND SERIAL NO.
NM 32124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT/AGREEMENT NAME

8. FARM OR LEASE NAME
Calgary

9. WELL NO.
88

10. FIELD AND POOL, OR WILDCAT
South Bisti Callup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

T.D., 4 1/2" Casing & Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4715' - reached on 4-29-87.

Conditioned hole. P.O.H. and run IES and CDL logs by Schlumberger. T.I.H. & conditioned mud. Laid down drill pipe and collars. Rigged up and ran 6 jts. 4 1/2" OD, 12.75#, 8 Rd, EUE and 108 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd. ST&C casing & 1 jt. 4 1/2" OD, 11.6#, K-55 8 Rd ST&C casing (T.E. 4716.15') set @ 4711'. Cemented first stage as follows: pumped 10 bbls mud flush followed by 200 sx 50-50 pos + 2% gel & 1/4# celloflake per sack (total cement slurry 1st stage = 254 cf). Reciprocated casing throughout job. Good mud returns while cementing. Bumped plug with 1500 psi - float held OK. (Note: calculated top of first stage cement top 3911' from Schlumberger Caliper Log). Dropped opening bomb and opened stage tool @ 3539'. Circulated with rig pump for 2 1/2 hours. Rigged up and cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 510 sx 65-35 plus 12% gel & 1/4# celloflake per sack followed by 50 sacks 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry 2nd stage = 1191 cf). Full mud returns while cementing. Circulated contaminated cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 4:30 A.M. 4-30-87. Rig released @ 6:30 AM 4-30-87. Total cement slurry used in both stages = 1445 cf.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 4-30-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 04 1987

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side