

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-045-26792

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2100' FNL & 400' FEL

At proposed prod. zone

Same

BUREAU OF LAND MANAGEMENT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* FARMINGTON RESOURCE AREA

Location is 6.4 miles southeast of Nageezi, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

400'

16. NO. OF ACRES IN LEASE

2240

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

6930' GR

This action is subject to technical and

procedural review pursuant to 43 CFR 3155.3

and appeal pursuant to 43 CFR 3155.4.

22. APPROX. DATE WORK WILL START\*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55 ST&C	Approx. 275'	180 sacks Class "B"
7-7/8"	5-1/2"	15.5# K-55 ST&C	" 5150'	1035 sacks

We propose to drill a 12-1/4" hole and set 8-5/8" surface casing to 275' with good returns. Log BOP checks in daily drilling reports and drill 7-7/8" hole to 5150'. Run tests if warranted and run 5-1/2" casing if productive. Will perforate and stimulate as needed.

RECEIVED  
MAY 27 1987  
OIL & GAS DIV.  
BUREAU OF LAND MANAGEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Cy Cowan*

TITLE

Regulatory Agent

DATE

MAY 21 1987

(This space for Federal or State office use)

APPROVED  
AS AMENDED

PERMIT NO.

APPROVAL DATE

DATE

MAY 22 1987

AREA MANAGER

"Approval of this action does  
not warrant that the applicant  
holds legal or equitable rights  
or title to this lease."

\*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

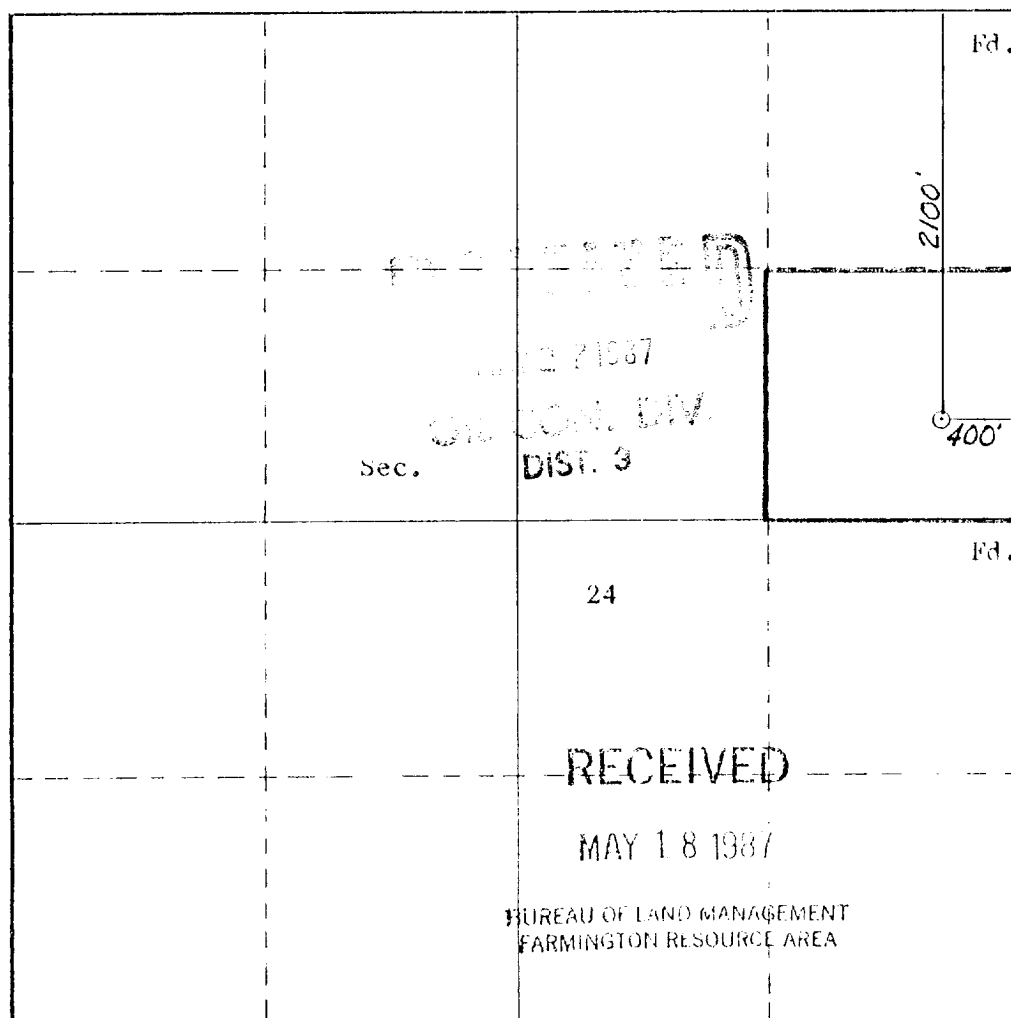
Operator <b>YATES DRILLING COMPANY</b>			Lease <b>BEJUNTE FEDERAL</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>24</b>	Township <b>23 N</b>	Range <b>9 W</b>	County <b>San Juan</b>	
Actual Footings Location of Well: <b>2100</b> feet from the <b>North</b> line and <b>400</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6930</b>	Producing Formation <b>GALLUP</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

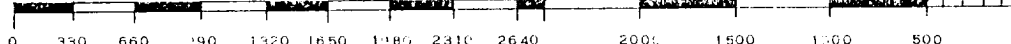
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

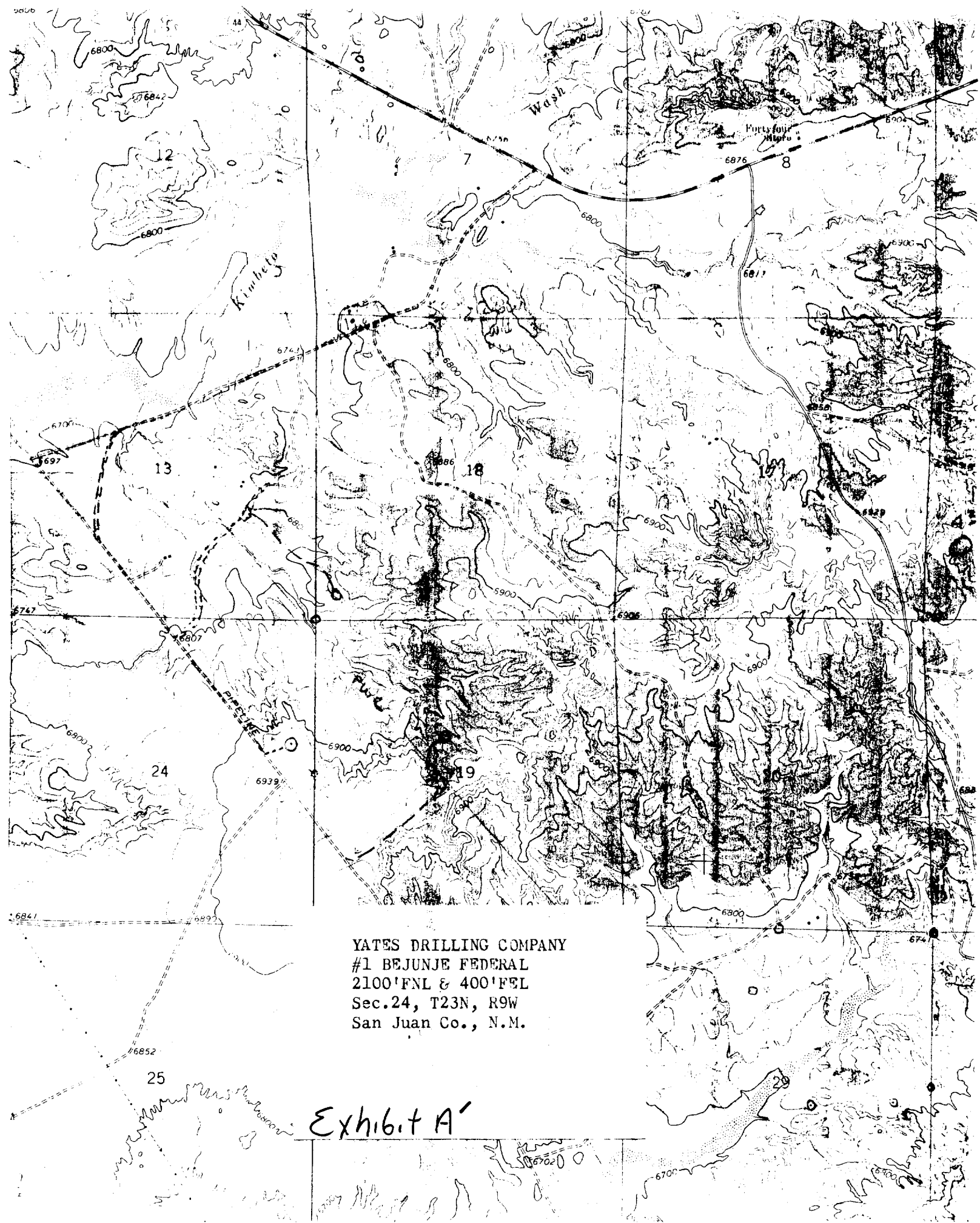
*CY Cowan*

Name  
**CY COWAN**  
Position  
**Regulatory Agent**  
Company  
**Yates Drilling Co**  
Date  
**5-14-87**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**5-14-87**  
**William E. Mahne**  
Registered Professional Engineer  
and/or Land Surveyor #3466  
Certificate No. **8466**





YATES DRILLING COMPANY  
#1 BEJUNJE FEDERAL  
2100'FNL & 400'FEL  
Sec.24, T23N, R9W  
San Juan Co., N.M.

Exhibit A'