

0-3150-5  
October 1983  
GSA FPMR (41 CFR) 101-11.6

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Yates Drilling Company

ADDRESS OF OPERATOR

105 South 4th Street, Artesia, New Mexico 88210

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

(See also space 17 below)

At surface

2100' FNL & 400' FEL

ELEVATIONS (Show whether DF, RT, GR, etc.)

6930' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-57164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bejunje Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24-23N-9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

REPAIR OR ALTER CASING

WATER REINJECTION

WATER RECOMPLETION

WATER PLUGGING

ABANDONMENT

FRACKING

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

FRACURE TREATMENT

☐

ALTERING CASING

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

(Other) Spud Well

☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

FOR USE OF COMPLETION REPORTS ONLY. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to the work.

Spudded 12 1/4" hole at 3:15 P.M., 5-29-87 with Walter's Drilling Company Rig #2.  
Notified Mark Kelley with the BLM, Farmington, New Mexico.

5-29-87 Ran 7 joints 8 5/8", 24#, J-55 casing set at 280'. 1-Regular guide shoe  
set at 280', baffle plate set at 240'. Cemented with 190 sxs. Class "B" with 2%  
CaCl<sub>2</sub> (yield 1.14, weight 15.6-217 cu.ft.) Compressive strength of cement - 950 PSI  
in 12 hrs. PD 8:15 P.M., 5-29-87. Did not bump plug. Circulated 25 sxs. to pit.  
WOC 13 hrs. Drilled out at 9:15 A.M., 5-30-87. Nipped up and tested to 1000# PSI  
for 30 minutes, OK. Reduced hole to 7 7/8", drilled plug and resumed drilling.

RECEIVED  
JUN 17 1987  
OIL COM. DIST. 3

that the foregoing is true and correct

Signed Loren J. Lushman

TITLE Production Clerk

ACCEPTED FOR RECORD  
DATE 6-10-87

Signature for Federal or State office use

DATE

TITLE

DATE

COPIES OF APPROVAL, IF ANY

FARMINGTON RESOURCE AREA

BY SW

\*See Instructions on Reverse Side

NM000

Under penalty of perjury, I declare that the foregoing is true and willfully to make to any department or agency of the  
Interior, including its constituent statements or representations as to any matter within its jurisdiction.