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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105
Effective 1-1-65

3071

Operator Yates Drilling Company	
Address 105 South 4th Street, Artesia, New Mexico 88210	
Person(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bejunje Federal	Well No. 1	Pool Name, including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM-57164
Location				
Unit Letter H	2100	Feet From The North	Line and 400	Feet From The East
Line of Section 24	Township 23N	Range 9W	NMDM San Juan	County

III. TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway, Denver, Colorado 80202	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 24
	Typ. 23N	Age. 9W
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (S)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reentry	Drill
Date Spudded 5-29-87	Date Compl. Ready to Prod. 6-23-87		Total Depth 5162'		P.B.T.D. 5100'			
Eleven-foot (JOP, KRP, RT, GR, etc.) 6930' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 4859'		Tubing Depth 4802'			
Perforations 4859'-4993'					Depth Casing Shoe 5161'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		280'		190 sxs.			
7 7/8"	5 1/2"		5161'		799 sxs.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-23-87	Date of Test 7-18-87	Producing Method (Flow, pump, etc. lift, etc.) Pump	
Length of Test 24 hrs.	Wellbore Pressure	Casing Pressure 23#	Choke Size
Actual Prod. During Test 38	Oil-Bbls. 35	Water-Bbls. 3	Gas-MCF 23 MCF

GAS TEST

40

Actual Prod. - Gas-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Initial, Back pr.)	Tubing Pressure (Choke-In)	Casing Pressure (Choke-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.OIL CONSERVATION COMMISSION
APPROVED Original Signed by CHARLES GRULSON
JUL 30 1987

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with rule 1104.

All sections of this form must be filled out and filed in file on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

RECEIVED
JUL 30 1987
OIL CON. DIV
DIST. 3

Production Clerk

7-29-87

(Date)