

5 BLM 1 File 1 Celsius-Den 1 Celsius-SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. NM 23744	
NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
ADDRESS OF OPERATOR P.O. Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Olympic	
1980' FSL & 1930' FWL		9. WELL NO. 3	
4. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup	
15. ELEVATIONS (Show whether OF, RT, GL, etc.) 6684' GL; 6696' RKB		11. SEC., T., R., W., OR RKB, AND SURVEY OR AREA Sec. 3, T23N, R10W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCCL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Spud & Surface Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up Four Corners Drilling Co. Rig #5. Spudded a 12½ hole @ 11:45 AM 1-17-88. Drilled to 210'. Ran 5 jts. 9-5/8" OD, 43.5#, & 47#, 8 Rd, LT&C casing (T.E. 188.18') set @ 202' RKB. Cemented with 130 sx class "B" + 2% CaCl2 (total cement slurry = 153 cubic feet). Circulated 1 bbl good cement to surface. P.O.B. @ 4:15 PM 1-17-88. Pressure tested BOP & surface casing 600 psi 30 minutes before drilling cement.

RECEIVED
JAN 26 1988
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 1-18-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

110000