

5 BLM 1 File 1 Celsius-Den 1 Celsius-SLC  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	3. ADDRESS OF OPERATOR P.O. Box 208, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL	5. ELEVATIONS (Show whether SP, ST, CR, etc.) 6684' GL; 6696' RKB	6. LEASE DESIGNATION AND SERIAL NO. NM 23744	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Olympic	9. WELL NO. 3	10. FIELD AND POOL, OR WILDCAT South Bisti Gallup	11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA Sec. 3, T23N, R10W, NMPM	12. COUNTY OR PARISH San Juan	13. STATE NM
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15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

1-22-88

T.D. 4824' reached on 1-21-88.  
Finished running IES & CDL logs by Welex.  
T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 117 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4818.03') set @ 4826' RKB. B.J. cemented 1st stage with 10 bbls mud flush followed by 190 sx 50-50 pos + 2% gel & 1/4# celloflake/sk (total cement slurry 1st stage = 241 cf). Reciprocated casing OK while cementing. Full mud returns while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3797'. Circulated with rig pump for 2 1/2 hours. Cemented 2nd stage with 10 bbls mud flush followed by 520 sx 65-35 + 12% gel & 1/4# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1213 c.f.). Full mud returns while cementing. Circulated all mud flush and 3 bbls contaminated cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 1:30 AM 1-21-88. Nipped down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing and released rig at 3:30 AM 1-22-88. (Total cement slurry used in in both stages = 1454 cf).

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 1-22-88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOC