6 BLM 1 File

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425. 0-045-268/14

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	DEI /((TIME)	0				5. LEASE DESIGNATIO	N AND BERLAL NO.			
	´ GEOL	.OGICAL SURV	ΈY			NM 23744				
APPLICATIO	6. IE INDIAN, ALLOTTEE OR TRIBE NAME									
A. TIPE OF WORK				27.7 01. 1200	, brek		1.5			
	ILL 🛛	DEEPEN		PLUG I	BACK 🗆	7. UNIT AGREEMENT	NAME			
D. TYPE OF WELL	- -					4				
WELL LXI	ZELL OTHER			ONE ZO	LTIPLE .	8. FARM OR LEASE N.	AME .			
NAME OF OPERATOR					:	Olympic				
	DUCTION COR	Ρ			;	9. WELL NO.				
ADDRESS OF OPERATOR						- 4· 7 -	정취증			
P.O. Box 208	B, Farmington,	NM 87499			•	10. FIELD AND POOL,	OR WILDCAT			
At surface	South-Bisti									
810' FSL ε	11. SEC., T., E., M., OR	BLE. BEA.								
At proposed pred. zon	ie	M								
DISTANCE IN MILER	AND DIRECTION FROM NI	LISEST TOWN OF POS	T OFFIC	*		Sec. 3, T 23N	,R10W,NMP			
					::	` · · · ·	i .			
approx. 8 n	niles SW of Blan	nco I rading		, NM D. OF ACRES IN LEASE	1 17 NO	San Juan	I NM			
LOCATION TO NEAREST PROPERTY OR LEASE L		01.01				THIS WELL				
(Also to nearest drig	unit line, if any)	810'		20 639.56 ROPOSED DEPTH		₩ 80	·			
TO NEAREST WILL, D. OR APPLIED FOR, ON TH	RILLING, COMPLETED, CO	/		-	1 .	20. ROTARY OR CABLE TOOLS Rotary				
			1 4	790'	1 10	22. APPROX. DATE W	ADE DELLE STARTS			
6665! C1 .	ther DF, RT, GRante.)	tion is subject to	techni	cal and		ASAP	VAL WILD START			
	6677' RKBproced	nen review pursus	ent to	43 CFR 3165.3 21650NTING PRO	DRILL	ING OPERATIONS AUT	HORIZED ARE			
		PROPOSED CA. II.		THE PROPERTY	JRAM	CT TO COMPLIANCE V	•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH	1	"GENERAL REQUIREMENTS TO				
12-1/4"	8-5/8"	24#		200'	<u>159 c</u>	159 cf circ. to surface				
<u>7-7/8" </u>	4-1/2"	10.5#		4790 '	1520	of circ. to surf	ace			
					1					
		•		•			1			
DI 4. 1.21	40 4 / 1/11 1 1	1 - 1 2001		E/011 O.D. O.E.			± .			
	12-1/4" hole						Tay.			
	plan to drill a						1			
						If determined				
	ill run 4-1/2",		cas	ing, selective	y perior	rate, irac,				
Clean out and	ත frac and com ූ	ibierė weii.			::	Hand I to	4 3 ·			
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ر المنظام المن المنظام المنظام المنظا	1 T					DIST DIL	•			
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or p	lug back, give data or	present prod	uctive sone and propose	d new productive			
-	•	ally, give pertinent	data o	n subsurface locations	and measure	d and true vertical depth	s. Give blowout			
venter progrum, I any				· · · · · · · · · · · · · · · · · · ·			-			
1/4-	- 0			Geologist		9-29	- 87 ⁻			
BIGNED TOWN	erman L. Dug	an Titt	.E	Geologist		DATE	·			
(This space for Feder					1 3					
	•									
PERMIT NO	· · · · · · · · · · · · · · · · · · ·			APPROVAL DATE						
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APPROVED BY		TITL	. z							
CONDITIONS OF AFPROVA										

NMOCC

*See Instructions On Reverse Side

Robert Morefor

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cyerolor					Lease				•	Well No.	
Dugan Production Corporation Unit Letter Section Township								4			
M	50 511	3	Township	23 North	P	ange 10 West	County	San Juan			
Actual Footage Loc	cation	oi Well:	L <u></u>								
810 feet from the South line and 810 feet from the West line											
Ground Level Elev. 6665		Producing Form	nation	1	Pool				Dedico	ited Acteade:	
		Gallup						Gallup	<u> </u>	80 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?											
Yes		No II an	swer is "	'yes," type of	consc	olidation	 				
**	. 41						,, .	• • •			
II answer this form i			wners an	d tract descri	iption	s which have ac	tually b	een consolida	ited. (Use reverse side of	
		-	d to the v	vell until all	intere	sts have been c	onsolidi	ated (by comi	muniti	zation, unitization,	
										ved by the Division.	
											
									CERT	IFICATION	
		13_				1		I hereby c	ertify tl	hat the Information con-	
	10	igg						1 1	=	rue and complete to the	
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67.1	[3]		l		~	oct 06 1992		Company			
	() 		1		OIL	603.	-	Dugan F	Produ	iction Corp.	
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			- 1			1		Nink R.	RISE	May Oherwell location	
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Dugan Pro	d.					i			*******	on, and that the some	
NM 23744 810'-	- 1		ļ			1	ĺ	Date Surveye	d		
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