

5 BLM 1 File 1 Celsius-Den 1 Celsius-SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		3. ADDRESS OF OPERATOR P.O. Box 208, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL & 810' FWL	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6665' GL; 6677' RKB		5. LEASE DESIGNATION AND SERIAL NO. NM 23744		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
				7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Olympic	
				9. WELL NO. 4		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup	
				11. SEC., T., R., M., OR BLM AND SURVEY OR AREA Sec. 3, T23N, R10W, NMPM		12. COUNTY OR PARISH San Juan	
						13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4776' reached on 1-26-88
Finished running 115 jts. 4½" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4781.08') set @ 4776' RKB. BJ Titan cemented 1st stage with 10 bbls mud flush followed by 180 sx 50-50 pos + 2% gel & ¼# cello-flake/sk (total cement slurry 1st stage = 229 cf). Had full mud returns and reciprocated casing OK while cementing. Bumped plug w/1000 psi - float held OK. Dropped opening bomb. Opened stage tool at 3700'. Circulated 2½ hours with rig pump. BJ cemented 2nd stage w/ 10 bbls mud flush followed by 500 sx 65-35 + 12% gel and ¼# celloflake/sk followed by 50 sx 50-50 pos + 2% gel & ¼# celloflake/sk (total cement slurry 2nd stage = 1169 cf). Total cement slurry used both stages = 1398 cf. Full mud returns while cementing. Circulated mud flush with trace of cement to surface. Closed stage tool with 2500 psi-held OK. Job complete @ 11:30 AM 1-27-88. Nipped down BOP, set 4½" casing slips, cut off casing & released rig @ 1:30 PM 1-27-88.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Lin L. Jacobs</u>	TITLE <u>Geologist</u>	DATE <u>1-29-88</u>
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY _____	TITLE _____	DATE <u>FEB 02 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		FARMINGTON RESOURCE AREA