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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Revised 10-01-78
Format 06-01-83
Page 1

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APR 19 1988

OIL CON. DIV.
DIST. 3

Operator DUGAN PRODUCTION CORP.	
Address P.O. Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Olympic	Well No. 4	Pool Name, including Formation South Bisti Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 23744
Location				
Unit Letter M ; 810 Feet From The South Line and 810 Feet From The West				
Line of Section 3 Township 23N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 1429, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 208, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 3
	Twp. 23N	Rge. 10W
	Is gas actually connected?	When
	Yes	4-8-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

 Jim L. Jacobs (Signature)
 Geologist
 4-8-88 (Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED **APR 19 1988**
 BY _____ Original Signed by **FRANK T. CHAVEZ**
 TITLE _____ SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-22-88	Date Compl. Ready to Prod. 2-20-88	Total Depth 4776'			P.B.T.D. 4718'			
Elevations (DF, RKB, RT, GR, etc.), 6665' GL; 6677' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 4447'			Tubing Depth 4633'			
Perforations 4447' - 4651' - Gallup					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		213'		159 cf			
7-7/8"	4-1/2"		4776'		1398 cf in 2 stages			
	2-3/8"		4633'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-20-88	Date of Test 4-8-88	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure 65	Choke Size ---
Actual Prod. During Test 43 BO, 32 BLW*, 18 MCF	Oil - Bbls. 43 BOPD	Water - Bbls. 32 BLWPD*	Gas - MCF 18 MCFD

GAS WELL *Water is frac fluid

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size