

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820	4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL	5. ELEVATIONS (Show whether OF, ET, CR, etc.) 6593' GL; 6605' RKB	6. LEASE DESIGNATION AND SERIAL NO. NM 42059	7. IF INDIAN, ALLOTTEE OR TRIBE NAME	8. UNIT AGREEMENT NAME	9. FARM OR LEASE NAME Champ	10. WELL NO. 3	11. FIELD AND POOL, OR WILDCAT South Bisti Gallup	12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T23N, R10W, NMPM	13. COUNTY OR PARISH San Juan	14. STATE NM
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15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., 4 1/2" casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4755' reached on 9-11-88.
Ran 119 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4668.80') set @ 4752' RKB. Cemented 1st stage with 175 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 1st stage = 222 cu.ft.). Pumped 10 bbls of mud flush ahead of cement. Reciprocated casing OK while cementing. Job complete @ 7:30 AM 9-11-88. Float held OK. Had full mud returns while cementing. Dropped opening bomb and opened stage tool @ 3629'. Circulated 3 1/2 hrs with rig pump. Cemented 2nd stage with 475 sx 65-35 + 12% gel and 1/4# celloflake followed by 50 sx 50-50 pos + 2% gel & 1/4# celloflake/sk (total cement slurry 2nd stage = 1113 cu.ft.). Pumped 10 bbls mud flush ahead of cement. Had full mud returns while cementing. Circulated mud flush with trace of cement. Closed stage tool with 2500 psi-held OK. Job complete @ 12:00 Noon 9-11-88. Nippled down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing & released rig @ 2:00 PM 9-11-88. Total cement used in both stages = 1335 cu.ft.

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-12-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: