

Norcen 1 Union Pacific 5 BLM 1 File 1 Chorney
Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE-
(November 1983) DEPARTMENT OF THE INTERIOR (Other instructions on re-
Formerly 9-331) BUREAU OF LAND MANAGEMENT verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
NM 42059

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champ

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
South Bisti Gallup

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA
Sec. 5, T23N, R10W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR
P.O. Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980' FWL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, CR, etc.)
6575' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in & rigged up Four Corners Drilling Company rig #5. Spudded 12 1/4" hole @ 2:45 PM 5-26-88. Drilled to 226'. Ran 5 jts. 9-5/8" OD, 36#, 8 Rd, LT&C casing (T.E. 214') set @ 226' RKB. Cemented with 125 sx class "B" plus 2% CaCl₂ (total cement slurry = 147.5 cu.ft.). P.O.B. @ 8:30 PM. Circulated 2 bbls cement to surface. Wait on cement to set 6 hours. Nippled up BOP. Pick up drill collars. Pressure tested surface casing and B.O.P. 600 psi for 30 minutes - held OK.

RECEIVED
JUN 03 1988
OIL CON. DIV./
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

DATE 5-27-88

This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC