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SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 30-045-26919 5. LEASE DESIGNATION AND SERIAL MO.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Cheletot Well No. BCO, Inc. Federal G Unit Letter Section Township County 22 North 8 West San Juan Actual Factore Location of Well; feet from the North 1980 line and fcot from the East line Ground Level Clay. Producing Formation Dedicated Acres 6850 Gallup Alamito Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 480 Ø I hereby certify that the information con-1980 ed herein is true and complete to the BCO, Inc. #NM- 048989-A Elizabeth B. Keeshan Vice President Company BCO, inc. SECTION 2 Date Surveyed April 4, 1988 Registered Professional Engine 4/or Land Surveyor

