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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

1 File

1 Celsius-Denver 1 Celsius-SLC

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazos Rd., Aziec, NM 87410	DEOUECT FOR
• • • • • • • • • • • • • • • • • • • •	REQUEST FOR

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Bo Fe, New Mo	ox 2088		`			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ŕ			ATION			
I.	TO TRANSPORT OIL AND NATURAL GAS					Pl No.		
Operator DUCAN DRODUCTION	COPP)45- <u>2692</u>	5	
DUGAN PRODUCTION Address	CORF.				1 30 (J43 2032	<u></u>	
P.O. Box 582), Farmi	ngton, NM 874	99-5820		dat 1				
Reason(s) for Filing (Check proper box)	Change is To	noncertain of:	X) Other	r (Please explai	n)			
New Well	Change in Tra	y Gas	Cas	First De	divered	1_ 30_86	a	
Recompletion L. Change in Operator		ndensate		nnected o			,	
If change of operator give name		<u> </u>		mocrea c	<u>,,, , , , , , , , , , , , , , , , , , </u>			
and address of previous operator	AND LEAGE							 .
II. DESCRIPTION ()F WELL. Lease Name						nd of Lease Lease No.		
Bronze Medal	2 South Bisti Gallup				State, Federal or Fee NOO-C-14-20-			
Location		Navajo 7307						
Unit LetterE	_ :1830 Fee	et From The N	orth Line	and <u>670</u>	Fee	et From The	West_	Line
Section 3 Township	p 23N Ra	nge 10W	, NM	ıрм, San	Juan			County
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Condensate		Address (Give	address to whi	ch approved	copy of this fo	erm is to be set	nt)
Conoco, Inc.				ox 1429.				
Name of Authorized Transporter of Casing		Dry Gas	1	address to whi				
Dugan Production Con	Unit Sec. Tw	p. Rge.	Is gas actually	ox 5820, connected?	When		VI 0 / 499	-3020
give location of tanks.	: : :	3N 10W	Yes					
If this production is comminated with that IV. COMPLETION DATA	from any other lease or pool	l, give commingl	ing order number	ar				
- ·	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Pro	<u></u>	Total Depth	J		P.B.T.D.	<u> </u>	1
Date Spusies	Date Compi. Ready to 110		•					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation Top Oil/Gas Pay			3.7	Tubing Depth			
Perforations						Depth Casing Shoe		
			CEMENTING RECORD)	OACKO CEMENT		
HOLE SIZE	CASING & TUBIN	NG SIZE	<u> </u>	DEPTH SET		SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	of FOR ALLOWABI ecovery of total volume of le	L.E. oad oil and must	be equal to or e	exceed top allor	vable for this	depth of bed	forfull 24 hour	·s.)
Date First New Oil Run To Tank	Date of Test		Producing Met	thod (Flow, pun	ηρ, gas lift, e	(c.)	4 11 13	14
						Chaka Sina		Jan 19 1 1
Length of Test	Tubing Pressure		Casing Pressur	2		Choke Size	E300	- 54
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas Mile	~ · · · · · · · · · · · · · · · · · · ·	69 6
OII - DUIS.								
GAS WELL	<u> </u>						157. 3 h	
Actual Prod. Test - MCF/D	Length of Test	<u></u>	Bbls. Condens	ale/MMCF		Gravity of C	ondensate	14
	. (8)		Casing Pressur	- (Chief in)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing riessu	e (sau-m)		Glore Size		
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE	i					
I hereby certify that the rules and regul			C	IL CON	SERV	NOITA	DIVISIO)N :
Division have been complied with and that the information given above is true and complete to the best-of my knowledge and belief. Date Approved FEB 03				טו טו				
In 1. (/aut			By Original Signed by CHARLES GHOLSON					
Signature Jim L. Jacobs	Geologis	st	₋					
·								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

<u>2-2-89</u>

1) Request for all owable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

325-1821 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.