

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-7310	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810' FSL & 730' FWL		8. FARM OR LEASE NAME Squaw Valley	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6547' GL; 6559' KB		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup Ext.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T23N, R10W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Spud & Surface Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up Four Corners Drilling Company rig #14. Spudded a 12-1/4" hole at 11:15 A.M. on 3-11-90. Drilled to 219'. Ran 5 jts. 8-5/8" OD, 24#, A53B, smls. 8 Rd casing (T.E. 202') set at 214' RKB. Cemented with 150 sx class "B" plus 2% CaCl₂ (total cement slurry = 177 cu.ft.). Circulated 4 bbls good cement to surface. P.O.B. at 2:00 P.M. 3-11-90.

Pressure tested 800 psi-30 minutes - held OK.

RECEIVED
MAR 29 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Accepted For Record

MAR 31 1990

DATE

Chief, Branch of
MAR 31 1990
Farmington Resource Area

NMOCD

*See Instructions on Reverse Side