	D STATES 1 Norcephant Characters of the Interections of the Interection of the Int	Dudget Bureau No. 1004-0139 Expires August 31, 1985 5. LEASE DESIGNATION AND SESIAL FO.
,	AND MANAGEMENT	NM-42059
SUNDRY NOTICES A	ND REPORTS ON WELLS Tor to deepen or plug back to a different reservoire R PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAS OTHER	880EC 15 AMILES	
DUGAN PRODUCTION CORP.	FARTERS OF RESOURCE	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	FARTHOUS N N	9. WELL NO.
P.O. Box 5820, Farmington, 4. LOCATION OF WELL (Report location clearly and See also spuce 17 below.) At surface	in accordance with any State loguitem tota."	5 10. FIELD AND POOL, OR WILDCAT South Bisti Gallup
2150' FSL ε 800' FEL	ATIONS (Show whether Dr. ET. CR. CON.) GL; 65421 RKB	11. BEC, T, R, M, OR BLK. AND SURVEY OR AREA
14 2004	ANIONA (Show whether or HT of Gill COTA)	Sec. 5, T23N, R10W, NMPN
14. PERMIT NO. 15. ELEV	CI · 65/12! RKR	- San Juan NM
[0330	D T I I A MARKET	· Od D
	Box To Indicate Nature of Notice, Repor	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PCLL OR AL	TER CASING WATER SHOT-OFF	EIPAIRING WELL
FRACTURE TREAT MULTIPLE C	 	
SHOOT OR ACIDIZE REPAIR WELL CHANGE PLI	SHOOTING OR ACIDIZE	" casing & cement X
(Other)	(Norz: Report	results of multiple completion on Well Recompletion Report and Log form.)
7 ANSTRUME PROPOSED OR COMPLETED OPERATIONS (C	learly state all pertinent details, and give pertinen d. give subsurface locations and measured and true	t dates, including estimated date of starting any
down drill pipe and OD, 10.5#, J-55, 8 F Cemented first stag sx 50-50 pos + 2% first stage = 245 cu Had full mud return float held OK. Dro Circulated 2½ hours Cemented 2nd stage w followed by 50 sx 5 cement slurry 2nd s in both stages = Circulated trace of psi. P.O.B. @ 6:15	Services. T.I.H. and condrill collars. Rigged up Rd, ST&C casing (T.E. 4666. e by pumping 10 bbls mud gel and \(\frac{1}{2}\)# celloflake/sk (1.ft.). Reciprocated casing swhile cementing. Bumped pped opening bomb. Opened with find sx 65-35 + 12% gel 100-50 pos + 2% gel and \(\frac{1}{2}\)# tage = 1411 cu.ft.). Tot 1656 cu.ft.). Full return cement to surface. Closed PM 12-13-88. Nippled dowing and released rig @ 8:15	and ran 119 jts. 4½" 67') set @ 4643' RKB. flush followed by 200 (total cement slurry ng OK while cementing. d plug with 1200 psi- d stage tool @ 3539'. d 10 bbls mud flush. and ½# celloflake/sk celloflake/sk (total al cement slurry used arns while cementing. d stage tool with 2500 m BOP, set 4½" casing
SIGNED Jim L. Jacobs (This space for Federal or State office use)	Geologist Geologist	DATE 12-14-88
APPROVED BY	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		
		DEC 2 0 1988
	*See Instructions on Reverse Side	FARMINGTON RESOURCE AREA

the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the