Form 9-331 C (May 1963)

1 File

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY								· 1 1		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. TYPE OF WORK	DRILL 🖾	DEEPEN		DII	JG BAC		7. UNIT AGREEMEN	T NAME		
b. TIPE OF WELL	DRILL M	DELITEIN	L,J	ILC		` □				
OIL X	GAS OTHER		SING		MULTIPLE		8. FARM OR LEASE	NAME		
2. NAME OF OPERAT							Baby Rut	h		
DUGAN PR	RODUCTION CORP.						9. WELL NO.			
3. ADDRESS OF OPERATOR										
P.O. Box	10. FIELD AND POOL, OR WILDCAT									
4. LOCATION OF WEI	Wildcat Mesa₩erde									
33 0 ¹	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA									
At proposed pro-	D	2								
							Sec.33,T			
14. DISTANCE IN MI	LES AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*	.•			12. COUNTY OR PAR	USTI 13. STATI	C	
18 miles SW of Blanco Trading Post							San Juan	NM	<u> </u>	
15. DISTANCE FROM LOCATION TO NE	PROPUSED 330 FNL -				F ACRES ASSIGNED :	•				
I.O. DISTANCE FROM PROPOSED* 330' FNL - Sec. 33. LOCATION TO NEAREST T23N, R11W (Also to nearest drig, unit line, if any)				1920			40			
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,							RY OR CABLE TOOLS			
OR APPLIED FOR, C	N THIS LEASE, PT	- Drilling of	EDATIONS	2800' 100 PIZE	EN ARE	Ro	tary			
21. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)	SUBJECT TO					22. APPROX. DATE		CART*	
6185' GL		GENERAL F					ASAF Is subject to) - technical ci	nd —	
23.	P	ROPOSED CASI	NG AND	CEMENTING	PROGRAM	nrosedi	ural raviaw DUTSU	iant to 43 Ci	-H 3105.3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH and		and ap	beal Whiteheyl'	33 Crk 310	3.4.	
9-3/4"	7"	20#		200'			x (88 ft ³)			
6-1/4"	4-1/2"	10.5#		2800'		430 c	u.ft.			
						_				
	ill a 9-3/4" hole and							-		
to drill a	6-1/4" hole to total	denth with	n del-w	ater-mii	d prog	ram to	evaluate Me	sa Verde	!	

to drill a 6-1/4" hole to total depth with gel-water-mud program to evaluate Mesa Verd formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, 'frac, clean out after frac and complete well.



OIL CON. DIV. DIST. 3

signed Herrang Lugan	Vice-President	DATE 4-11-89
(This space for Federal or Stage office use)		A Company of the second of the
PERMIT NO.	APPBOVAL DATE	AS AT A
APPROVED BY CONDINGUES OF APPROVAL, IK ANY;	TITLE	
ot warrent gyon han applicant		AREA MANAGER

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wal No. 1250 Operator Baby Ruth Dugan Production Corporation County Range Township Unit Letter Section San Juan 11 West 23 North **NMPM** Actual Footage Location of Well: West 330 line North feet from the feet from the line and Dedicated Acreage: Producing Formation Pool Ground level Elev. 40 Acres 6185 Mesa Verde Wildcat Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information 3301 contained herein in true and complete to the best of my knowledge and belief. 330 DPC NM 36355 rinted Name Sherman E Geologist Company Dugan Production Corp. Date 4-11-89 SURVEYOR CERTIFICATION SECTION 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 3, 1989 Signature & Seal gesterriting ONYT 0383 500 1500 1000

2640

1960 2310

1320

1650

2000