

5 BLM 1 File 1 Ruth Ross 1 mba 1 bw 1 lc 1 lf
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved 1 rc 1 mm 1 cf
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P & A

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other _____

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 330' FWL

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
4-24-89

5. LEASE DESIGNATION AND SERIAL NO.

NM 36355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baby Ruth

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T23N, R11W, NMPM

12. COUNTY OR PARISH San Juan

13. STATE NM

15. DATE SPUDDED 4-28-89 16. DATE T.D. REACHED 5-4-89 17. DATE COMPL. (Ready to prod.) P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6185' GL 19. ELEV. CASINGHEAD 6185'

20. TOTAL DEPTH, MD & TVD 2800' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

P & A

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
no

Induction Guard Log; Compensated Density DSN II Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20#	199' GL	9-3/4"	88.5 cu.ft. class "B" + 2% CaCl ₂	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT USED
None	

RECEIVED
JUN 09 1989

OIL CON. DIV.

33.* PRODUCTION
DATE FIRST PRODUCTION P & A on 5-4-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DIST. 2

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-31-89
FARMINGTON RESOURCE AREA

* (See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	260'	
				Lewis	360'	
				Chacra	547'	
				Cliff House	860'	
				Menefee	912'	
				Point Lookout	2585'	