

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27342
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe 20
8. Well No. 004 (7840)
9. Pool name or Wildcat Snake Eyes Dakota 'D' (85520)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.")	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SEP 18 1998
2. Name of Operator Merrion Oil & Gas Corporation	OIL CON. DIV.
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	DIST. 3
4. Well Location Unit Letter I : 2310 Feet From The south Line and 990 Feet From The east Line Section 20 Township 21N Range 8W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6576' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/14/98 Move in and spot equipment (A-Plus Well Service Rig #4): RD pump jack, stuffing box and wellhead. TOH and LD approx. 166 rods, polish rod and part of pump. Rod cemented very tight. ND WH, NU BOPs. Same problem with tubing hanger. TOH with 66 stands of 2-3/8", 4.7# tubing (4175' ±). Pump stuck in seating nipple. Tubing pulled wet (water) from approx. 300' to 4178'. Tubing looks OK. SDON.  
Note: Notified NMOCD @ 7:00 AM 9/14/98 (H. Villeneva on site).
- 9/15/98 Change over to run 1-1/4" IJ tubing. TIH with 502' of 1-1/4" IJ tubing with 4' plugging sub on bottom. TIH with 4141' of 2-3/8", 4.7# tubing, did not feel liner top. Tag up at 4647'. Pump 30 bbls water ahead to circulate and cool bottom of well. Mix 33 sxs Class 'B' at 15.4# and displace. Spot **Plug #1** from 4647'-3918' as a balanced plug. TOH to 3410'. WOC - Plug #1. TIH, tag plug #1 at 4012', good tag. TOH to 3338'. Break circulation and pressure test to 500 psi - test well. Mix 12 sxs Class 'B' and spot balanced **Plug #2** from 3335'-3235'. TOH. LD to 926'. Break circulation and mix 12 sxs Class 'B'. Spot balanced **Plug #3** from 925'-835'. TOH to 241'. Mix 25 sxs Class 'B' cement down tubing and circulate good cement out casing valve. TOH with rest of tubing. Partially rig down (BOPs, dig out wellhead, change elevators, etc.). Note: H Villeneva with NMOCD on location.
- 9/16/98 Open BOPs, TOC at 10'. ND BOPs. Cut off WH. Set marker, TOC in bradenhead at 10', casing 10'. Marker cemented with 15 sxs Class 'B'. RDMOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drig & Prod Manager DATE 9/17/98  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 30 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: