

1 Carl Kennedy  
5 BLM

UNITED STATES 1 File  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

2310' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6558' GL; 6570' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-36951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helsinki

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

T.D., 4-1/2" casing & cement ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

T.D. 4610' reached on 7-22-89.

P.O.H. and run IES & CDL logs by Halliburton Logging Services. T.I.H. Conditioned mud. Laid down drill pipe and collars. Rigged up and ran 110 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4629.03') set @ 4610'. Cemented 1st stage by B.J. Titan by pumping 10 bbls mud flush followed by 225 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement slurry first stage = 286 cu.ft.). Had full mud returns while cementing first stage. Reciprocated casing OK while cementing. First stage complete @ 11:30 PM 7-22-89. Dropped opening bomb. Opened two stage tool @ 3435'. Circulated 2-1/2 hours with rig pump. Cemented 2nd stage by B.J. Titan by pumping 10 bbls mud flush followed by 450 sx 65-35 + 12% gel and 1/4# celloflake per sack followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1121 cu.ft.). Total cement slurry both stages = 1407 cu.ft. Full returns while cementing. Circulated all mud flush plus trace of contaminated cement. Closed tool with 2500 psi. Held OK. Job complete @ 3:00 A.M. 7-23-89. Nipped down BOP, set 4-1/2" casing slips, cut off 4-1/2" casing. Released rig @ 5:00 A.M. 7-23-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE 7-24-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 31 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY KIK