

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on Reverse Side)

LEASE DESIGNATION AND SERIAL NO.

NM-32124

IF INDIAN, AGENCY OF TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6573' GL

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D. & 4 1/2" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4660' reached on 7-27-89. Finished running IES and CDL logs by Schlumberger. T.I.H. and circulate to condition mud. Laid down drill pipe and collars. Rigged up and ran 109 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4667.13') set @ 4659' RKB. Cemented first stage with 200 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry first stage = 254 cu.ft.). Reciprocated casing OK while cementing, full mud returns while cementing. Pumped 10 bbls mud flush ahead of cement. Dropped opening bomb. Opened stage tool @ 3548'. Circulated with rig pump 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 550 sx 65-35 + 12% gel and 1/4# celloflake followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1343 cu.ft.). Total cement slurry both stages = 1597 cu.ft. Full returns while cementing. Circulated 10 bbls good cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 8:45 PM 7-27-89. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 10:45 PM 7-27-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

7-31-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 3 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side