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State of New Mexico Energy, Minerals and Natural/Resources Department

Form C-104 Revised 1-1-89 See Instructions at bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

F.O. Drawe DD, Aneea, NM 88210

TO TRANSPORT OIL AND NATURAL GAS   Weil API No.   30-045-27405			
Address of the control of the cont			
Change in Filing   Check proper bar    Change in Transporter of:   Change of Transporter Effective 5-1-90			
II. DESCRIPTION OF WELL AND LEASE    Lease Name			
Lease Name   Calgary   South Bisti Gallup Ext.   State Federal or Fee   NM 32124			
Unit Lener I 1980 Feet From The South Line and 660 Feet From The South Line and 660 Feet From The Last Line and 660 Feet From The South Line and 660 Feet From The Last Line and 660 Feet From The South Line and 660 Feet From The Last Line and 660 Feet From The South Line and 660 Feet From The Last Line and 660 Feet Park Line and 660 Feet Park Line a			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Aumorized Transponer of Oil			
Address (Give address to which approved copy of this form is to be sent)			
Dugan Production Corp. (no change)  P.O. Box 420, Farmington, NM 87499  If well produces oil or liquids, pive location of tanks.  A 6 23N 10W Yes   Sec.   Twp.   Rge.   Is gas actually connected?   When? 9-7-89  If this production is commingled with that from any other lease or pool, give commingling order number.  IV. COMPLETION DATA    Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff Res'v			
pive location of tanks.  A 6 23N 10W Yes 9-7-89  If this production is commingled with that from any other lease or pool, give commingling order number.  IV. COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Ferforations  TUBING, CASING AND CEMENTING RECORD			
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing Depth  Depth Casing Shoe			
Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD			
Ferforations  TUBING, CASING AND CEMENTING RECORD			
TUBING, CASING AND CEMENTING RECORD			
DESTRUCTION OF THE PROPERTY OF			
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	П		
Length of Test  Tubing Pressure  Casing Pressure  Cholesia  APR 2 7 1990	F		
Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Oil CUin.			
GAS WELL DIST :			
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			
esting Method (puot, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above	OIL CONSERVATION DIVISION		
us true and complete to the best of my knowledge and belief.  Date Approved	Date Approved APR 2 7 1990		
By By	By		
Fine L. Jacobs Geologist  4-25-90  325-1821  Title SUPERVISOR DISTRICT: / 3	Title SUPERVISOR DISTRICT: 13		
Late Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- a) Separate Form C-104 must be filed for each pool in multiply completed wells.

