

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Yates Drilling Company (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

400' FNL & 900' FWL (NWNW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 air miles S of Nageezi, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

400'

16. NO. OF ACRES IN LEASE

1,760

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

5,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,758' ungraded ground

22. APPROX. DATE WORK WILL START*

July 25, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24* (J-55, ST&C)	250'
7-7/8"	5-1/2"	15.5* (J-55, ST&C)	5,000'
or	4-1/2"	9.5/10.5* (")	5,000'

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

=150 cu ft or to surface

=1,300 cu ft or to surface

=1,700 cu ft or to surface

RECEIVED

JUN 13 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TIGHT HOLE !
PLEASE KEEP CONFIDENTIAL !

RECEIVED

JUL 17 1989

OIL CON. D"
DIST. 3

"Approval of this notice does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brian Wood TITLE Consultant DATE 6-12-89

(This space for Federal or State office use)

cc: Beardemphl (3), BLM (3,+2 for ANMOCOD)

PERMIT NO. _____ APPROVAL DATE AS AMENDED

APPROVED BY _____ TITLE _____ DATE JUL 10 1989

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-120
Effective 1-1-64

All distances must be from the outer boundaries of the Section.

Operator Yates Drilling Company			Lessee Hurricane Federal		Well No. Hurricane Federal #1
Unit Letter D	Section 24	Township 23 N.	Range 9 W.	County San Juan	
Actual Footage Location of Well: 400 feet from the North line and 900 feet from the West line.					
Ground Level Elev. 6758	Producing Formation Gallup		Pool Wildcat		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
JUN 13 1989
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Brian Wood**

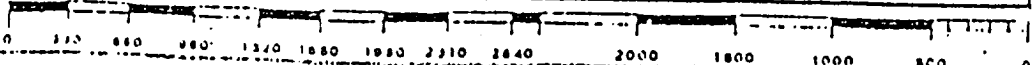
Position **Consultant**

Company **Yates Drilling Company**

Date **June 12, 1989**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

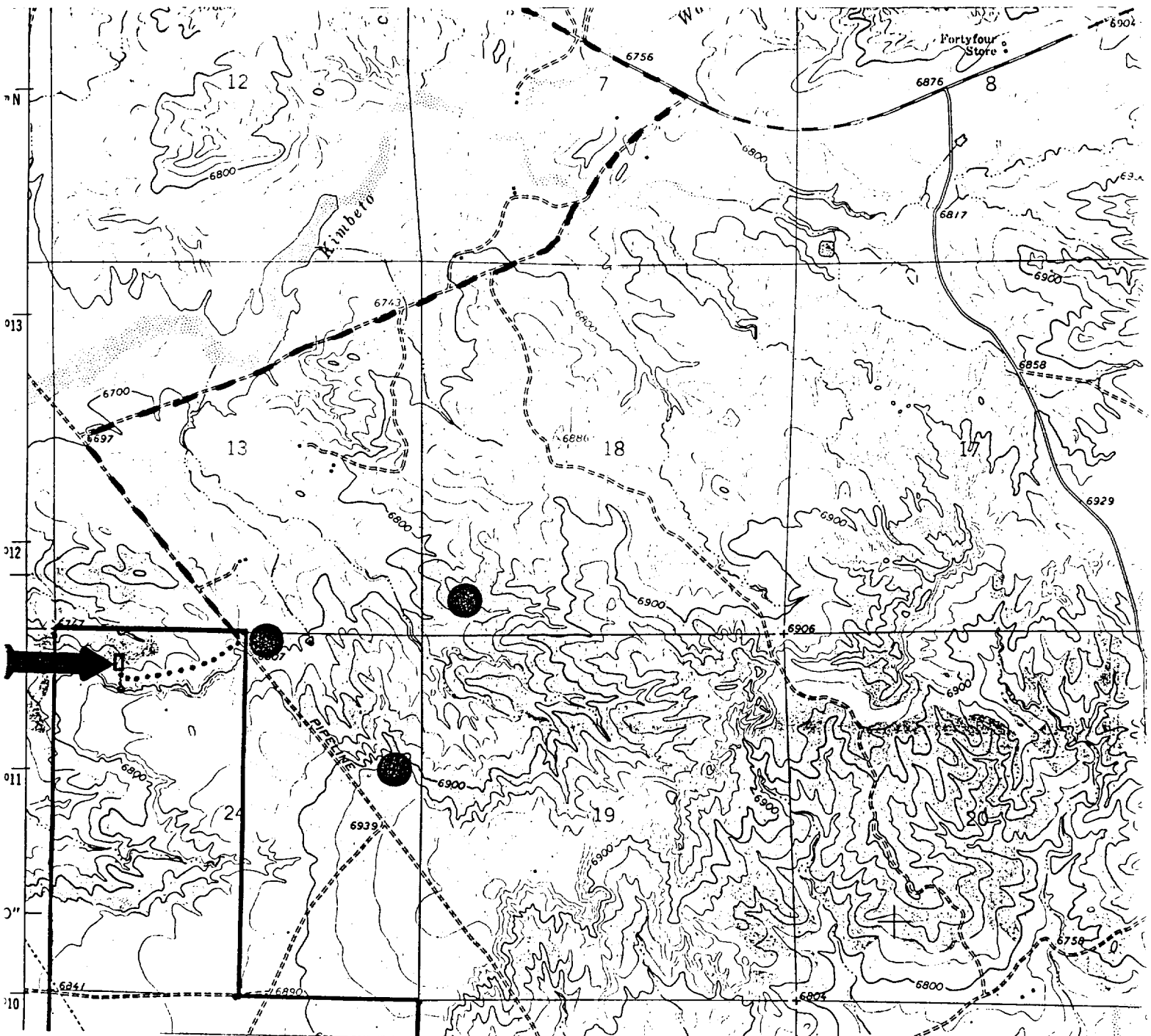
Date Surveyed _____
Registered Professional Engineer and of Land Surveyor
6844
Certified _____




Yates Drilling Company
Hurricane Federal #1
400' FNL & 900' FWL
Sec. 24, T. 23 N., R. 9 W.
San Juan County, NM

PAGE 12

CONFIDENTIAL



PROPOSED WELL: 

EXISTING WELLS: 

EXISTING ROAD: 

NEW ROAD: 

LEASE: 