

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

400' FNL & 900' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6758' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-36949

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hurricane Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-23N-9W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & Treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-22-89 TD 4971'. RUPU

Drilled out cement and DV tool at 3740'. TIH to float collar.
Circulated hole clean. PBTB 4893'.

8-23-89 Spotted 1250 gals. 7 1/2% HCL acid. WIH on wireline and perforated
4666-4792' with 11 - .41" holes as follows: 4666', 71', 76', 4711', 21',
38', 66', 75', 82', 85' and 4792'.

WIH and perforated 4665-4791' with 14 - .41" holes as follows: 4665', 67',
72', 78', 4712', 20', 22', 40', 42', 65', 67', 74', 81' and 4791'.

8-24-89 Frac'd with 1500 gals. 7 1/2% HCL acid, 104,750 gals. Water Frac-30 +
170,000# 20/40 sand.

8-25-89 Pumping back load.

18. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Leishman

TITLE Production Clerk

DATE 8-31-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD