

DEPARTMENT OF THE INTERIOR (verse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO

NM-32124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Calgary

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

API#30-045-27418

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6551' GL; 6563' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) T.D. & 4 1/2" casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4625' reached on 11-11-89. Finished T.I.H. Conditioned mud. Laid down drill pipe and collars. Rigged up and ran 111 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4658.78') set @ 4626' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 220 sks 50-50 pos + 2% gel and 1/4# flocele per sack (total cement slurry first stage = 279 cu.ft.). Had full mud returns and reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb and opened stage tool @ 3540'. Circulated 2-1/2 hrs with rig pump. Cemented 2nd stage by pumping 10 bbls mud flush followed by 500 sks 65-35 + 12% gel and 1/4# flocele/sack - tailed in with 50 sks 50-50 pos + 2% gel and 1/4# flocele per sk (total cement slurry 2nd stage = 1168 cu.ft.). Total cement slurry both stages = 1447 cu.ft. Full mud returns while cementing. Circulated approx. 10 bbls cement to surface. Closed stage tool with 2500 psi. P.O.B. @ 7:00 P.M. 11-11-89. Nippled down BOP. Set 4-1/2" casing slips, cut off casing and released rig at 9:00 P.M. 11-11-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-13-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 04 1990

DATE

OIL CON. DIV.

*See Instructions on Reverse Side

DIST. 3

ENTER FIELD RESOURCE AREA

BY