

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

2205' FSL & 2205' FWL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

API #30-045-27822

6547' GL; 6559' KB

5. LEASE DESIGNATION AND SERIAL NO

NM 32124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Calgary

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other: T.D., Casing & Cement)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4620' reached on 10-15-90. Conditioned hole and ran IES and CDL logs by Halliburton Logging Service. Trip in hole and conditioned mud. Laid down drill pipe. Ran 110 its. 4-1/2" OD, 10.5#, J-55, 8 Rd ST&C casing (T.E. 4604.26') set at 4614' RKB. Circulated and waited on B.J. Cementers a total of 7 hours. Rigged up and cemented 1st stage as follows: pumped 10 bbls water followed by 250 sx 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry first stage = 318 cu.ft.). Reciprocated casing O.K. while cementing. Full mud returns while cementing. First stage complete at 12:30 P.M. 10-16-90. Dropped opening bomb. Opened stage tool at 3558'. Circulated with rig pump for 2-1/2 hours. Rigged up cementers and cemented 2nd stage by pumping 10 bbls mud flush followed by 600 sacks 65-35 plus 12% gel with 1/4# cello-flake per sack followed by 50 sacks 50-50 pos plus 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1391 cu.ft.). Total cement slurry used in both stages = 1709 cu.ft.). Full returns while cementing. Circulated 15 bbls cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 4:30 P.M. 10-16-90. Nippled down BOP, set 4-1/2" casing slips, and cut off 4-1/2" casing. Rig released at 6:30 P.M. 10-16-90.

I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 10-18-90

This space for Federal or State office use

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 08 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY