

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504 2088

APPROPRIATE DISTRICT OFFICE
DISTRICT #1
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	Well API No. 30-045-28241
Address P.O. Box 420, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Champ	Well No. 7	Pool Name, Including Formation South Bisti Gallup	Kind of Lease State, (Federal) or Fee	Lease No. NM-42059
Location Unit Letter K : 1980 Feet From The South Line and 1830 Feet From The West Line Section 5 Township 23N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5	Twp. 23N	Rge. 10W	Is gas actually connected? yes	When? 5-20-91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-23-91	Date Compl. Ready to Prod. 5-8-91		Total Depth 4655'		P.B.T.D. 4618'			
Elevations (DF, RKB, RT, GR, etc.) 6558' GL	Name of Producing Formation Gallup		Top Oil/Gas Pay 4337'		Tubing Depth 4506'			
Perforations 4337' - 4530' (Gallup)					Depth Casing Shoe 4657'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		212'		177 cf			
7-7/8"	4-1/2"		4657'		2104 cf in 2 stages			
	2-3/8"		4506'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-8-91	Date of Test 5-22-91	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure 40	Choke Size ---
Actual Prod. During Test 47 BO, 25 BLW, 18 MCF	Oil - Bbls. 47 BOPD	Water - Bbls. 25** BLWPD	Gas - MCF 18 MCFO

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jim L. Jacobs
Printed Name
5-22-91
Date
Geologist
Title
325-1821
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 10 1991
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.