

Submit 3 Copies
to Appropriate
District Office

3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28333

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG-9090

7. Lease Name or Unit Agreement Name

Little b

8. Well No.

2

9. Pool name or Wildcat

Wildcat Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter G : 1850 Feet From The North Line and 1850 Feet From The East Line

Section 36 Township 23 North Range 8 West NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6910' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

DEC 03 1990

CHANGE PLANS ☐

PULL OR ALTER Casing ☐

OIL CON. DIV

OTHER: ☐

DIST. 3

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: T.D., casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2045' reached on 11-29-90. T.I.H. with 6-1/4" bit & pipe to 2037'. Circulate hole. Lay down drill pipe and collars. Nipple down BOP. T.I.H. with 49 jts. 4-1/2", 10.5#, J-55 casing landed at 2034', FC at 1998'. Washed bridges at 1625' and 1800'. No fill on bottom. Circulate hole. Pump 15 bbls water. Cement with 95 sx 2% Lo-dense with 1/4# celloflake/sk, tail with 165 sx class "B" cement with 1/4# celloflake/sk (387 cu.ft. total slurry). Displace with 32 bbls water. Plug down 8:30 P.M. 11-30-90. Had good circulation throughout job. Circulate trace of cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jim L. Jacobs

TITLE

Geologist

DATE

12-4-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SUPERVISOR, DISTRICT #3

APPROVED BY

TITLE

DATE

DEC 05 1990

CONDITIONS OF APPROVAL, IF ANY: