

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		<sup>2</sup> OGRID Number 006515
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 045-28333	<sup>5</sup> Pool Name Rusty Chacra	<sup>6</sup> Pool Code 84360
<sup>7</sup> Property Code 014407	<sup>8</sup> Property Name Little b	<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	36	23N	08W		1850	North	1850	East	San Juan

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	23N	08W		1850	North	1850	East	San Juan
<sup>12</sup> Lse Code S	<sup>13</sup> Producing F	<sup>14</sup> Gas Approx. 11/01/02	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
194503	Beeline Gas Systems 12225 Greenville Ave., Suite 950 Dallas, TX 75243-9362	2833161	G	

IV. Produced Water

<sup>23</sup> POD 2833162	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 11/23/90	<sup>26</sup> Ready Date 01/04/91	<sup>27</sup> TD 2,045'	<sup>28</sup> PBTB 2,010'	<sup>29</sup> Perforations 1,761'-1,860'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 9-7/8"	<sup>32</sup> Casing & Tubing Size 7"	<sup>33</sup> Depth Set 90'	<sup>34</sup> Sacks Cement 40 sx.		
6-1/4"	4-1/2"	2,034'	260 sx.		
	1-1/4"	1,810'			

VI. Well Test Data

<sup>35</sup> Date New Oil N/A	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 11/01/91	<sup>38</sup> Test Length 3 hours	<sup>39</sup> Tbg. Pressure 400	<sup>40</sup> Csg. Pressure 410
<sup>41</sup> Choke Size 3/4"	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 622	<sup>45</sup> AOF	<sup>46</sup> Test Method F
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John D. Roe</i>			OIL CONSERVATION DIVISION Approved by: <i>ORIGINAL SIGNED BY OFFICIAL, P.O. BOX</i>		
Printed name: John Roe			Title: <i>DEPUTY CHIEF OF BUREAU</i>		
Title: Engineering Manager			Approval Date: <i>OCT 30 2002</i>		
Date: 10/30/02		Phone: (505) 325-1821			