

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-8005
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 960' FNL & 865' FEL		8. FARM OR LEASE NAME Federal D
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6893'		9. WELL NO. 4
		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup Ext
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10 T23N R9W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud Well

Other:

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/19/91 Advised answering machine of the BLM that we intended to spud the well February 19, 1991 and that we intended to cement surface pipe at 2:00 am on February 20, 1991.

2/20/91 Spudded well. Drilled 12-1/4" hole and ran 8 joints, 352' 24# 8-5/8" limited service surface pipe. DV 1/2" at 370'. Landed pipe at 362' and cemented with 225 sacks Class B mixed with 2% CaCl and 1/4 lbs flocele per sack. Cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack or a total of 266 cubic feet. (About 47 bbls slurry) Circulated 21 barrels of cement. Plug down at 6:00 am on February 20, 1991.

2/20/91 Waited for cement to set until 5:30 pm. Tested casing at 600# for 30 minutes. Casing held. Copy of Halliburton job log is attached.

I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

President

DATE 2/27/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMCCD

MAR 06 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

WELL DATA

FIELD	LOWER	SEC.	TWP.	RNG.	COUNTY	STATE	N.M.
FORMATION NAME	TYPE						
FORMATION THICKNESS	FROM TO						
INITIAL PROD. OIL	BPD.	WATER	BPD.	GAS	MCFD		
PRESENT PROD. OIL	BPD.	WATER	BPD.	GAS	MCFD		
COMPLETION DATE	MUD TYPE		MUD WT.				
PACKER TYPE	SET AT						
BOTTOM HOLE TEMP.	PRESSURE						
MISC. DATA	TOTAL DEPTH						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 2-19-91	DATE 2-20-91	DATE 2-20-91	DATE 2-20-91
TIME 2:33U	TIME 12:15	TIME 05:40	TIME 06:09

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
E. P. DIXON	450350	SS730
S. K. DIXON	450353	"
L. B. BROWN	450354	FLEX

DEPARTMENT	UNIT 558 CAMP
DESCRIPTION OF JOB	

JOB DONE THRU:	TUBING ☐	CASING ☒	ANNULUS ☐	TBG/ANN. ☐
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CUSTOMER REPRESENTATIVE	X
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HALLIBURTON OPERATOR	BOB O'DELL	COPIES REQUESTED	
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CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	115	STD		12	20 Gals, 1/4 HPS, 1/4 ACE	1.18	15.6

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING	DISPLACEMENT	PRESLUSH	BBL-GAL 10.0	TYPE	
BREAKDOWN	MAXIMUM	LOAD & BKDN:	BBL-GAL	PAD:	BBL-GAL
AVERAGE	FRACTURE GRADIENT	TREATMENT:	BBL-GAL	DISPL:	BBL-GAL 21.57
SHUT-IN: INSTANT	5-MIN.	CEMENT SLURRY:	BBL-GAL 41.29		
	15-MIN.	TOTAL VOLUME:	BBL-GAL 68.86		
ORDERED	AVAILABLE	USED		REMARKS	
	AVERAGE RATES IN BPM				
TREATING	DISPL	OVERALL			
	CEMENT LEFT IN PIPE				
FEET	REASON				

JOB LOG

LEASE

TICKET NO.

CUSTOMER

ECU

PAGE NO

JOB TYPE

8 5/8 SURFACE

DATE _____

2-40-90

FORM 2013 R-2

[illegible]