Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Operator

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

····									377 •	
idress 135 GRANT, SANTA	FE, NM	87501	•							
ason(s) for Filing (Check proper box)						has (DI	-tain)			
w Well X .		Channa :	- T			her (Please exp	dain)			
completion	Oil	Change	n Transpor							
ange in Operator	Casinghea	ad Gae	Condens							
nange of operator give name	Casingrica	LU Cas	Conocus	SAILE						
address of previous operator								<u></u>		
DESCRIPTION OF WELL	AND LE	ASE	•							
ase Name					ling Formation			of Lease,	Lease N	lo.
Federal D		6 •	Sout	th Bis	sti Gallu	ıp	Sinte,	Federal or Fe	\$x NM−80	
cation						·				
Unit LetterM	_ :	560 .	_ Feet From	m The	outh - Lir	e and 66	60 ·	eet From The	west,	_Line
10	0.0) 'A.T				•				Lanc
Section 10 Townsh	<u>ip 23</u>	3N .	Range	9W	, N	МРМ,	San 、	Juan •	Co	unty
DESIGNATION OF TRAI	JCDADTE	TO OF O	II ANID	NIA TEL	DAT CAC					
me of Authorized Transporter of Oil		or Conden		NAIU		e address to w	hich approved	l come of this f	orm is to be sent)	
HANT REFINING	XX.				1	OX 256,		• • •	•	
ne of Authorized Transporter of Casir	ighead Gas	<u> </u>	or Dry G	as 🗀					orm is to be sent)	
· · · · · · · · · · · · · · · · · · ·	_	• ليسما				100 N	upproreu	upy of this fe	orm war ve semi)	
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual	y connected?	When	7 Not s	sufficient v	olum
location of tanks.	<u> </u>	10 -	23N-	_ 9W ·	No	-	eco	nomical1	y support c	ost
is production is commingled with that	from any oth	er lease or	pool, give		ling order num	ber:		rup.		
COMPLETION DATA										
Decimate T	an.	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff	Res'v
Designate Type of Completion		XX		·-	XX ·	<u></u>		ĺ	j [-
e Spudded	· ·	pil. Ready to			Total Depth		· - //	P.B.T.D.		
0 (10 (01 1	1 6	125 /01				/05/	Λ ,	1	4830 •	
2/13/91 '		/25/91				4950	0	.		
rations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	ormation		Top Oil/Gas	Dav.		Tubing Dept	th	
vations (DF, RKB, RT, GR, etc.) 6730 GL.	Name of Pr	roducing Fo	ormation			Pay 454 4641		Tubing Dept	th 4720 -	
rations (DF, RKB, RT, GR, etc.) 6730 GL . orations One 0.32" perfo	Name of Pr Ga ration a	roducing Fo allup at 4542	ormation	0, 464		Pay 454 4641		Tubing Dept	4720 -	
rations (DF, RKB, RT, GR, etc.) 6730 GL . orations One 0.32" perfo	Name of Pr Ga ration a 46, 4758	roducing Fo allup at 4542 8	ormation 2 , 464		48, 4654	Pay 454 4 646 , 4660, 4	9 4694,		4720 -	
vations (DF, RKB, RT, GR, etc.) 6730 GL . orations One 0.32" perfo 4711, 4734, 4740, 47	Name of Pr Ga ration a 46, 4758	roducing Fo allup at 4542 8 TUBING,	CASING	G AND	48, 4654	Pay 454 4644 7 4660, 4	6694, D		4720 • g Shoe	
vations (DF, RKB, RT, GR, etc.) 6730 GL. forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE	Name of Pr Ga ration a 46, 4758 T CAS	allup for all allup for all allup for allup fo	CASING	G AND	48, 4654	Y 454 4644 7 4660, 4 NG RECOR DEPTH SET	6694, D	Depth Casin	4720 • g Shoe	
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 -	Name of Pr Ga ration a 46; 4758 T CAS	roducing Fo allup at 4542 8 UBING, SING & TU /8	CASING SIZ	G AND ZE # -	48, 4654	754 4646 74660, 4 NG RECOR DEPTH SET 365 *	6694, D	Depth Casin	4720 - g Shoe 4850 ·	
vations (DF, RKB, RT, GR, etc.) 6730 GL. forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 - 7 7/8	Name of Pr Garation a 46, 4758 T CAS 8 5, 4 1,	roducing For all up at 45428 UBING, SING & TU/8	CASING SIZ	G AND ZE # ·	48, 4654	754 4646 74660, 4 NG RECOR DEPTH SET 365 . 4850	6694, D	Depth Casin	4720 . g Shoe 4850 ·	
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 -	Name of Pr Ga ration a 46; 4758 T CAS	roducing For all up at 45428 UBING, SING & TU/8	CASING SIZ	G AND ZE # ·	48, 4654	754 4646 74660, 4 NG RECOR DEPTH SET 365 *	6694, D	Depth Casin	4720 . g Shoe 4850 . SACKS CEMENT 225	
vations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 - 7 7/8	Name of Pr Garation a 46; 4758 T CAS 8 5, 4 1, 2 3,	roducing For all up at 45428 TUBING, SING & TU/8 - /2 /8	CASING SIZ 24 11.6 4.7	G AND ZE # ·	48, 4654	754 4646 74660, 4 NG RECOR DEPTH SET 365 . 4850	6694, D	Depth Casin	4720 . g Shoe 4850 . SACKS CEMENT 225	
vations (DF, RKB, RT, GR, etc.) 6730 GL 6730 GL 6731 One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 - 7 7/8 4 - TEST DATA AND REQUES	Name of Pr	roducing Fo allup at 4542 8 UBING, SING & TU /8	CASING SIZ 24 11.6 4.7	G AND ZE # · # · # ·	CEMENTI	NG RECOR DEPTH SET 365 4850	4694,	Depth Casin	4720 - g Shoe 4850 · SACKS CEMENT 225 · 1050 .	
vations (DF, RKB, RT, GR, etc.) 6730 GL 6730 GL 6730 GL 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after the street of the str	Name of Pr Ga ration a 46; 4758 T CAS 8 5; 4 1; 2 3; ST FOR A recovery of total	roducing For all up at 45428 STUBING, SING & TU/8 - /2 - /8 STUBING AT A STUBING AT	CASING SIZ 24 11.6 4.7	G AND ZE # · # · # ·	CEMENTII	NG RECOR DEPTH SET 365 . .4850 .47.20	OF 4694,	Depth Casin	4720 - g Shoe 4850 · SACKS CEMENT 225 · 1050 .	
### Vations (DF, RKB, RT, GR, etc.) 6730 GL **Grations** One 0.32" perfocutions** One 0.32" pe	Name of Pr	roducing For all up at 45428 STUBING, SING & TU/8 / 2 / 8 STUBING SING & TU/8 STUBING SING & TU/8 STUBING SING & STUBING SING & STUBING SING SING SING SING SING SING SING S	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	CEMENTI be equal to or	NG RECOR DEPTH SET 365 4850 4720 exceed top alloethod (Flow, pu	owable for this	Depth Casin	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.)	
### Vations (DF, RKB, RT, GR, etc.) 6730 GL **Grations** One 0.32" perfocutions** One 0.32" pe	Name of Programme	roducing For all up at 45428 TUBING, SING & TU/8 -/2 -/8 TUBING ALLOWAN ALLOWA	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	CEMENTI be equal to or Producing Mo Flow	NG RECOR DEPTH SET 365 4850 4720 exceed top alloeithod (Flow, puing (will)	owable for this	Depth Casin	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.)	
Actions (DF, RKB, RT, GR, etc.) 6730 GL Orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after to First New Oil Run To Tank 6/25/91 gth of Test	Name of Pr Ga ration a 46; 4758 T CAS 8 5; 4 1; 2 3; ST FOR A recovery of total	roducing For all up at 45428 TUBING, SING & TU/8 TUBING, SING & TU/8 TUBING TUBING &	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	CEMENTI be equal to or	NG RECOR DEPTH SET 365 4850 4720 exceed top allowing (will like)	owable for this	Depth Casin	4720 - g Shoe 4850 - SACKS CEMENT 2,25 - 1050 - Sor full 24 hours.)	
Actions (DF, RKB, RT, GR, etc.) 6730 GL Orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after to First New Oil Run To Tank 6/25/91 gth of Test 24 Hours	Name of Programme	roducing For all up at 45428 TUBING, SING & TU/8 -/2 -/8 TUBING ALLOWAN ALLOWA	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	CEMENTI be equal to or Producing Mo Flow	NG RECOR DEPTH SET 365 4850 4720 exceed top alloeithod (Flow, puing (will)	owable for this	Depth Casin, S S depth or be f sic.) pump ja Choke Size	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.)	
### AND REQUES ### AND REQUES ### AND REQUES #### AND REQUES #### AND REQUES #### AND REQUES ###################################	Name of Progration at 46, 4758 TCAS 8 5, 4 1, 2 3, 4 1,	roducing For all up at 45428 STUBING, SING & TU /8 - /2 - /8 STUBING S	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls.	NG RECOR DEPTH SET 365 4850 4720 exceed top alloeithod (Flow, puting (Williams 800)	owable for this worp, gas lift, e	S depth or be forc.) pump ja Choke Size	4720 . g Shoe 4850 SACKS CEMENT 2.25 1050 For full 24 hours.) 1ck) 8/64 50 MCF . A	lso
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after the First New Oil Run To Tank 6/25/91 gth of Test 24 Hours ual Prod. During Test 176	Name of Progration at 46, 4758 TCAS 8 5, 4 1, 2 3, 4 1,	roducing For all up at 45428 TUBING, SING & TU/8 TUBING, SING & TU/8 TUBING TUBING &	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls.	NG RECOR DEPTH SET 365 4850 4720 exceed top allowing (will like)	owable for this worp, gas lift, e	S depth or be forc.) pump ja Choke Size	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.)	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE WELL (Test must be after to First New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 AS WELL SWELL 176 AS WELL 187 188 188 188 188 188 188 1	Name of Progration at 46, 4758 TOTAL CAS 8 5, 4 1, 2 3,	roducing For all up at 45428 STUBING, SING & TU /8 - /2 - /8 STUBING S	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls. 51 recor	NG RECOR DEPTH SET 365 4850 4720 exceed top allowering (will line 800 vered fra	owable for this worp, gas lift, e	Depth Casing S depth or be force.) pump ja Choke Size Gas-MCF recove	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.) ack) 8/64 . 50 MCF . A	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE WELL (Test must be after to be first New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 Lal Prod. During Test 176 LS WELL SWELL SWELL 187 188 188 188 188 188 188 1	Name of Progration at 46, 4758 TOTAL CAS 8 5, 4 1, 2 3,	roducing For all up at 45428 STUBING, SING & TU /8 - /2 - /8 STUBING S	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls.	NG RECOR DEPTH SET 365 4850 4720 exceed top allowering (will line 800 vered fra	owable for this worp, gas lift, e	S depth or be forc.) pump ja Choke Size	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.) ack) 8/64 . 50 MCF . A	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUEL WELL (Test must be after to a first New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 S WELL WELL WELL S WELL WELL WELL WELL WELL WELL WELL WELL	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of tool Date of Tes Tubing Pres Oil - Bbls.	roducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /8 - /2 - /2	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls. 51 recor	Pay 454 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alleethod (Flow, puting (willing) the 800 vered fra sate/MMCF	owable for this worp, gas lift, e	Depth Casing S S S S S S S S S S S S S	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.) ack) 8/64 . 50 MCF . A	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUEL WELL (Test must be after the First New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 AS WELL wal Prod. Test - MCF/D	Name of Progration at 46, 4758 TOTAL CAS 8 5, 4 1, 2 3,	roducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /8 - /2 - /2	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # ·	be equal to or Producing Mo Flow Casing Press. Water - Bbls. 51 recor	Pay 454 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alleethod (Flow, puting (willing) the 800 vered fra sate/MMCF	owable for this worp, gas lift, e	Depth Casing S depth or be force.) pump ja Choke Size Gas-MCF recove	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.) ack) 8/64 . 50 MCF . A	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE WELL (Test must be after to be First New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 SWELL 176 SWELL 176 SWELL 181 Prod. Test - MCF/D 182 Method (pitot, back pr.)	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of total Date of Tes Tubing Pres Oil - Bbls.	Troducing For all up at 45428 SING & TUBING, SING & TUBING All volume at 6/30, source 150	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press. Water - Bbls. 51 recor	Pay 454 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alleethod (Flow, puting (willing) the 800 vered fra sate/MMCF	owable for this worp, gas lift, e	Depth Casing S S S S S S S S S S S S S	4720 . g Shoe 4850 . SACKS CEMENT 2.25 . 1050 . For full 24 hours.) ack) 8/64 . 50 MCF . A	
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUEL WELL (Test must be after to a series of the serie	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Troducing For all up at 45428 SING & TU SING & TU A A A A A A A A A A	CASING SIZE 11.6 4.7 ABLE of load oil	G AND ZE # · # · # · and must	be equal to or Producing More Flow Casing Press. Water - Bbls. 51 record	Pay 4644 4644 4644 74660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alloe thod (Flow, pi ing (will ine 800 vered fra sate/MMCF ine (Shut-in)	owable for this tump, gas lift, e	Depth Casing State of the stat	4720 g Shoe 4850 GACKS CEMENT 225 1050 For full 24 hours.) ack) 8/64 50 MCF. A erd 50 MCF N	
Ations (DF, RKB, RT, GR, etc.) 6730 GL Orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after a First New Oil Run To Tank 6/25/91 gth of Test 24 Hours al Prod. During Test 176 S WELL al Prod. Test - MCF/D OPERATOR CERTIFE hereby certify that the rules and regul	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /8	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing More Flow Casing Press. Water - Bbls. 51 record	Pay 4644 4644 4644 74660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alloe thod (Flow, pi ing (will ine 800 vered fra sate/MMCF ine (Shut-in)	owable for this tump, gas lift, e	Depth Casing S depth or be force.) Dump ja Choke Size Gravity of C Choke Size	4720 g Shoe 4850 SACKS CEMENT 225 1050 For full 24 hours.) 10ck) 8/64 50 MCF A 2rd 50 MCF N	2-
Ations (DF, RKB, RT, GR, etc.) 6730 GL Orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after a First New Oil Run To Tank 6/25/91 gth of Test 24 Hours al Prod. During Test 176 SWELL al Prod. Test - MCF/D orations (DF, RKB, RT, GR, etc.) OPERATOR CERTIFY hereby certify that the rules and regulivision have been complied with and	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /8	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press. Slareco Bbls. Conden	Pay 4644 4644 74660, 4 NG RECOR DEPTH SET 365 4850 47,20 exceed top allower and the sethod (Flow, put ing (will ing will ing (will ing sate/MMCF) are (Shut-in) OIL CON	owable for this tump, gas lift, e	Depth Casing S depth or be force.) Dump ja Choke Size Gravity of C Choke Size	4720 g Shoe 4850 SACKS CEMENT 225 1050 For full 24 hours.) 10ck) 8/64 50 MCF A 2rd 50 MCF N	2-
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after to be first New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 SWELL Ing Method (pitot, back pr.) OPERATOR CERTIFY hereby certify that the rules and regulativision have been complied with and	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /8	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press. Slareco Bbls. Conden	Pay 4644 4644 4644 74660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alloe thod (Flow, pi ing (will ine 800 vered fra sate/MMCF ine (Shut-in)	owable for this tump, gas lift, e	Depth Casing S depth or be force.) Dump ja Choke Size Gravity of C Choke Size	4720 g Shoe 4850 GACKS CEMENT 225 1050 For full 24 hours.) ack) 8/64 50 MCF. A erd 50 MCF N	2
rations (DF, RKB, RT, GR, etc.) 6730 GL orations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUES WELL (Test must be after to be first New Oil Run To Tank 6/25/91 gth of Test 24 Hours 176 SWELL Ing Method (pitot, back pr.) OPERATOR CERTIFY hereby certify that the rules and regulativision have been complied with and	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /8	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press. Slareco Bbls. Conden	Pay 4644 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top allebthod (Flow, ping) ing (willing) vered fra sate/MMCF the (Shut-in) OIL CON	owable for this ump, gas lift, ell put on ac water	Depth Casing State of the stat	4720 g Shoe 4850 SACKS CEMENT 225 1050 Sor full 24 hours.) 1ck) 8/64 50 MCF. A 2rd 50 MCF N	2
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE WELL (Test must be after to e First New Oil Run To Tank 6/25/91 gth of Test 24 Hours val Prod. During Test 176 AS WELL wal Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and as true and complete to the best of my	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 UBING, SING & TU /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /2 - /8 - /8	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press. Slareco Bbls. Conden	Pay 4644 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top allebthod (Flow, ping) ing (willing) vered fra sate/MMCF the (Shut-in) OIL CON	owable for this tump, gas lift, e	Depth Casing State of the stat	4720 g Shoe 4850 SACKS CEMENT 225 1050 Sor full 24 hours.) 1ck) 8/64 50 MCF. A 2rd 50 MCF N	2-
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE L WELL (Test must be after to e First New Oil Run To Tank 6/25/91 gth of Test 24 Hours ual Prod. During Test 176 AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and s true and complete to the best of my leading to the set of my leading the set of the s	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Toducing For all up at 45428 8 1	CASING JBING SIZ 24 11.6 4.7 ABLE of load oil (91	G AND ZE # · # · # · and must	be equal to or Producing Mo Flow Casing Press Water - Bbls. 51 reco Bbls. Conden Casing Press	Pay 4644 4646 , 4660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top allebthod (Flow, ping) ing (willing) vered fra sate/MMCF the (Shut-in) OIL CON	owable for this ump, gas lift, e 1 put on ac water NSERVA	Depth Casing State of the stat	4720 g Shoe 4850 SACKS CEMENT 225 1050 For full 24 hours.) 10k) 8/64 50 MCF. A erd 50 MCF. N Condensate CHAVEZ	2-
vations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUEL WELL (Test must be after to e First New Oil Run To Tank 6/25/91 gth of Test 24 Hours ual Prod. During Test 176 AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFAL hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my less Signature	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Troducing For all up at 45428 8 1	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # - # - # - and must	be equal to or Producing Moreon The Casing Press Water - Bbis. The Conden Casing Press Casing Press Date By By Last Action Conden Date D	Pay 4644 4644 4646 74660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alleethod (Flow, psing) ing (willing) wered fra sate/MMCF are (Shut-in) OIL CON Approve Origin	owable for this ump, gas lift, e 1 put on ac water NSERVA	Depth Casing State of the stat	4720 g Shoe 4850 SACKS CEMENT 225 1050 Sor full 24 hours.) 1ck) 8/64 50 MCF. A 2rd 50 MCF N	2~
rations (DF, RKB, RT, GR, etc.) 6730 GL forations One 0.32" perfo 4711, 4734, 4740, 47 HOLE SIZE 12 1/4 7 7/8 4 TEST DATA AND REQUE WELL (Test must be after to e First New Oil Run To Tank 6/25/91 gth of Test 24 Hours val Prod. During Test 176 AS WELL will Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFE hereby certify that the rules and regul Division have been complied with and as true and complete to the best of my less than the rules and regulations on the performance of	Name of Progration at 46; 4758 TCAS 8 5/ 4 1/ 2 3/ ST FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls.	Troducing For all up at 45428 8 1	CASING SIZ 24 11.6 4.7 ABLE of load oil	G AND ZE # - # - # - and must	be equal to or Producing Mo Flow Casing Press Water - Bbls. 51 reco Bbls. Conden Casing Press	Pay 4644 4644 4646 74660, 4 NG RECOR DEPTH SET 365 4850 4720 exceed top alleethod (Flow, psing) ing (willing) wered fra sate/MMCF are (Shut-in) OIL CON Approve Origin	owable for this ump, gas lift, e 1 put on ac water NSERVA	Depth Casing State of the stat	4720 g Shoe 4850 SACKS CEMENT 225 1050 For full 24 hours.) 10k) 8/64 50 MCF. A erd 50 MCF. N Condensate CHAVEZ	2~

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells