

DEPARTMENT OF THE INTERIOR (Other instruction
verse side)

BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. LEASE DESIGNATION AND SERIAL
NM-8005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal D

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
South Bisti Gallup E

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10 T23N R9W NMPM

12. COUNTY OR PARISH 13. STATE
San Juan NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GL 6730'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Request for venting order ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. HAS RIG PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/16/91

The well was completed June 25, 1991. We, hereby, request permission under NTL-4A to continue venting whatever gas is produced in excess of that needed to operate the pump jack. We request that the venting order be made retroactive to June 25, 1991.

In the C-104 filed July 1, 1991, we reported production of 125 barrels of oil and 50 MCF of gas and 51 barrels of water.

The well is now producing about 70 barrels of total fluid a day with about 14 barrels water (mainly recovered frac water), 56 barrels of oil and less than 25 MCF of gas a day. The well is operating on a pump jack. The gas produced up the casing is operating the pump jack engine and holding 75 pounds pressure on the casing gauge. We expect an additional decline from the initial flush production of about 30-40% in the next month based on our experience with the Federal D #5 completed in May, 1991, also on Section 10 T23N R9W. We do not anticipate an increase in the gas/oil ratio.

I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

DATE 7/16/91

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OFFICIAL PROGRAM LEAD:

TITLE

DATE

SEP 11 1991

AREA MANAGER

THIS APPROVAL EXPIRES SEP 1 - 1992

*See Instructions on Reverse Side

NMOCD

RECEIVED

SEP 12 1991

OIL CON. DIV.
DIST. 3

Operator: BCO, Inc.
135 Grant Avenue
Santa Fe, NM 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: NM 8005

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We believe the well does not produce enough gas to also operate a three phase separator which would be necessary if we were to also try to sell gas.

We request permission to continue venting under NTL-4A because the quantity of the gas produced is so small that it is un-economic per se.