

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions  
reverse side)

Expires August 31, 1985

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NM-8005
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2190' FNL & 450' FWL		8. FARM OR LEASE NAME Federal D
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 6378'		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup E
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 10 T23N R9W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Request for venting order

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/28/91

The well was completed May 1, 1991. We, hereby, request permission under NTL-4A to continue venting whatever gas is produced in excess of that needed to operate the pump jack. We request that the venting order be made retroactive to May 1, 1991.

In the C-104 filed May 7, 1991, we reported production of 72 barrels of oil and 50 MCF of gas and 4 barrels of water.

The well is now producing about 50 barrels of total fluid a day with about 8 barrels water (mainly recovered frac water), 42 barrels of oil and less than 20 MCF of gas a day. The well is operating on a pump jack. The gas produced up the casing is operating the pump jack engine and holding 70 pounds pressure on the casing gauge.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE PresidentDATE 5/28/91

(This space for Federal or State office use)

APPROVED BY APPROVED  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 11 1991  
AREA MANAGER

\*See Instructions on Reverse Side

BUREAU

Operator: BCO, Inc.  
135 Grant Avenue  
Santa Fe, NM 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: NM 8005

Page Two

---

We believe the well does not produce enough gas to also operate a three phase separator which would be necessary if we were to also try to sell gas.

We request permission to continue venting under NTL-4A because the quantity of the gas produced is so small that it is un-economic per se.