Form 3160-3

SUBMIT IN TRIPLICATE. (Other instructions on

GC-C45-28458
Form approved.
Budget Bureau No. 1004-0136

ovember 1983) _{smeriy} 9331C)	UNI	TED STATES	reverse	side)	Expires August 31, 1985
	DEPARTMEN	T OF THE IN	ITERIOR		5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU O	F LAND MANAGE	EMENT		NM-36949
APPLICATION	FOR PERMIT	TO DRILL. D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK					7. UNIT AGREEMENT NAME
DRIL	L 🖳	DEEPEN [PLUG B	ACK 📙	N/A
TITE OF WELL				TIPLE	8. PARM OR LEASE NAME
WELL WE	LL OTHER		ZONE CONE	<u> </u>	Hurricane Federal
Yat	tes Drilling (Company	(505) 748-1471		9. WELL NO.
DORESE OF OPERATOR			NM 00010		*3
	5 South 4th !	-	-		10. FIELD AND POOL, OR WILDCAT
OCATION OF WELL (Re	ort location clearly an	& 575' FWL	any State requirements.*)		WHOOL Salle
	ZJIU FJL	. & 3/3 WL	. (INTOT)		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. sone		24-23n-9w NMPM			
DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST	office*		12. COUNTY OR PARISH 18. STATE
	ir miles 5 o	•			San Juan NM
	704		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST		575	1 760	1 20.	4-DD 21()
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any)	575	1,760	1	40
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any) SED LOCATION* ILLING, COMPLETED,	575	1,760 19. PROPOSED DESTR 4,915	1	ARY OR CABLE TOOLS ROTARY
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal to to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or seepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE Consultant BIGNED (This space for Federal or State office use) cc: Beardemphl, BLM(3, +2 for OCD) PERMIT NO. _ APPROVAL DATE __ APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

Energy, Minerals and Natural Resources Department

1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

er DD. Ariesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Vates Drilling Company Hurricane Federal 24 Towards p 12	STRICT III 00 Rio Brizos Ra	, Azzec, NM 87410	. WELL LOC All Distan	ATION A	from the outer	GE DEDICA boundaries of t	TION PLA he section	T	Well No	· :
The letter Section 24 Township 23 North Eangre 9 West NMPM San Juan	peralc.					Hurrican		412		
Section 24 23 North 9 West NMPM San Juan						idi i ican	C 1 CUO1 C		<u> </u>	7.3
titus Fronzige Location of Well: 2310 feat from the South line and 575 feet from the West line 3310 feat from the South line and Fool 6735 Gailing 1. Outline the acreage deficiented to the subject well by colored peecil or hashure murit on the plat below. 2. If more than one lease is dedicated to the well, cultine each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling face. 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling face that the form if necessary. 3. If accord is not list the ownership is dedicated to the well wait all interests have been consolidated. (the reverse side of this form if necessary. 3. If all the subject is the form of the subject well wait all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, diminishing such interest, has been approved by the Division. 3. If according to the well wait all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, diminishing such interest have been approved by the Division. 3. If according to the communitization is the interest have been approved by the Division. 4. OPERATOR CERTIFICATION on the state of my location the or this plat was plotted from fall anter account and surveys made by association of the state of my location the or this plat was plotted from fall anter account and surveys made by association of the state of my location the or this plat was plotted from fall anter account and surveys made by association of the state of my location the or this plat was plotted from fall anter account and surveys made by account account and surveys made by association of the state of m	il Letter	1	•		1	Work.	3.77 (DL	1 -	n Juan	
2310' feet from the SOUTH line and 575 feet from the WEST the SOUTH SOUTH STATE OF THE Production From the SOUTH SOUTH SOUTH STATE OF THE SOUTH	<u> </u>		23 N	ortn	1 9	west	NMPN	<u> </u>		
Dedicated Across. Fool Wildcat 1. Outline the acrossed edicitated to the subject well by colored pencil or hardware murits on the plat below. 2. If more than one lease of different ownership is dedicated to the well, exciline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-peculing, or otherwise) 1. If answer is "no" his the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary and tract descriptions which have actually been consolidated. (One munitization, unitization, forced-peculing, or otherwise) to make all the information of the result of the plant was described by the Division. DECO 1990 OPERATOR CERTIFICATION I hardy carrily that the information of the plant was plented from field notes: DECO 1990 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plan was plented from field notes: ONE SURVEYOR CERTIFICATION I hereby certify that the will location show on this plan was plented from field notes: OPERATOR CERTIFICATION I hereby certify that the will location show on this plan was plented from field notes actual system must be a correct to the best of my homelage of billing. DIS 3 Certificate best of my homelage and billing. DECO 1990 Certificate best of my homelage and billing. DECO 1990 Certificate best of my homelage and billing. Certificate best of my homelage and billing.	•		Couth	tine and	5	75'	feet from	the West	line	
1. Outline the average dedicated to the subject well by colored pencil of hacking rains on the past below. 2. If more than one lease is dedicated to the well, outline each and identify the covarrable thereof (both as to working interest and royalty). 3. If more than one lease of different convenithp is dedicated to the well, have the interest of all owners been consolidated by communication, force-pooling, etc.? 1. The provided of the provided of the well will all interests have been consolidated. (Use reverse side of this ment in the content of the surface of the provided of the provi	2310			ine and		·			Dedicated Acres	ige:
1. Outline the acreage declicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease of different ownership is declicated to the well, but the conversity the teroof (both as to working interest and royalty). 3. If more than one lease of different ownership is declicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No. If answer is "yes type of consolidation to "be the form if no excession." No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) The provided of the provided of the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) OPERATOR CERTIFICATION I hereby certify that the information of the provided pencils are the best of my honowings and belief. Signature: OPERATOR CERTIFICATION I hereby certify that the information of the provided pencils are the best of my honowings and belief. Signature: ON SURVEYOR CERTIFICATION I hereby certify that the well location show on the provided pencils and the same is must an exact and its plan was plotted from field notes and the provided pencils and the same is must an exact and its plan was plotted from field notes and the provided pencils of the best of my honowings on the best of my honowings of the ben			_		Wild	cat			40	Acres
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DECOVISOR DECOVISOR DECOVISOR DECOVISOR DIS. 3 Consultant Company Yates Drilling Company November 7, 1990 Surveyor Certification sho on this plat was plotted from field notes actual surveys made by me or wader supervisor, and that the same is true a correct to the best of my browledge of beild, Date Surveyed Certificate November 1 O Signature & Salke Pub O Signature & Salke Pub O Processional Surveyer Certificate November 1 Certificate November 1 Certificate November 1 Certificate November 2 Certificate November 1 Certificate November 2 Certificate November 2 Certificate November 3 Certificate November 4 Certificate November 2 Certificate November 3 Certificate November 3 Certificate November 4 Certificate November 3 Certificate November 4 Certificate November 5 Certificate November 5 Certificate November 6 Certificate November 7 Certificate	3. If mo unitiz	re than one lease of di ation, force-pooling, et Yes r is "no" list the owne n if neccessary.	fferent ownership is d ic.? No If answ rs and tract descriptio	edicated to the ver is "yes" the which have the control of the con	ype of consolidative actually been consolidated	on	ners been cons	olidated by com	munitization, ng. or otherwise) TOR CERTIFI	
1 hereby certify that the well location shown this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true a correct to the best of my knowledge abelief. Date Surveyed Thereby certify that the well location shown in this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true a correct to the best of my knowledge abelief. Date Surveyed Professional Surveyor with the control of the best of my knowledge abelief. Certificate Not Afford INN STATES IN STATES I				•	OIL CC	1 \$ 1990 N. DIV		Company Yates Notation Company Yates N	Brian Cor	an Wood asultant company 7, 1990
0 370 660 000 1320 1660 1320 2640 2000 1500 1000 500 0	-575-0	-2310'			Dis	3		I hereby cer on this plat actual surve supervison, correct to belief. Date Survey. Signature & Professional	sify that the well was plotted from the same by mand that the same the best of my same with the same the best of my same with the same same with the same wi	l location shown field notes to or under mome is true as knowledge as
tr and more was 1370 2000 1900 (300 7000) / 100 / 100 1000 1000 1000 1000 100	0 330 660	990 1320 165	50 1980 2310 24	540	2000 1500	1000	500 0			