Form 3160-3 (November 1983)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

REA MAN

Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-57164 2841 6. IF INDIAN, ALLOTTEE OR TRIBE HAME APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK N/A DRILL [7. UNIT AGREEMENT MAME DEEPEN PLUG BACK [N/A b. TYPE OF WEL WELL I MULTIPLE Zone SINGLE ZONE WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Bejunje Federal Yates Drilling Company (505) 748-1471 9. WELL NO. 3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210 10. FIRLD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 530 FNL & 1930 FEL (NWNE) Lunder Wildcat (. 11 At proposed prod. sone Same 24-23**n-9w** nmpm 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 4 AIR MILES 5 OF NAGGEZI, NM San Juan 18 MATATE 15. DISTANCE FROM PROPUSED 2.240 17. NO. OF ACRES ASSIGNED TO THIS WELL 20 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 530 20. ROTARY OR CABLE TOOL ROTARY 19. Риоровка 18. DISTANCE FROM PROPOSED LOCATION' TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6.824' ungraded ground This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. DRILLING OPERATION PROPOSED CASING AND CEMENTING PROGRAM DADLESNOT WITH ATTACHED SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-174 *225 cu ft or to surface 8-578 24* (J-55, ST&C) 250 7-778 5-172 15.5*(J-55, ST&C) 5.035 #1.350 cultt or to surface DEC1 7 1990 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE Consultant 10-27-90 DATE (This space for Federal or State office use) cc: Beardemphl, BLM(3, +2 for OCD) TROVED PERMIT NO. APPROVAL DATE

*See Instructions On Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KEYESEU 1-1-07

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT II D. Drawer DD, Artesia, NM \$8210

WELL LOCATION AND ACREAGE DEDICATION PLAT

00 Ro Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Lease perator Beiunie Federal Yates Drilling Company County Range Township au Letter Section San Juan 9 West **NMPM** 23 North cural Footage Location of Well: 1930 feet from the East 530 North feet from the Dedicated Acreage: Pool round level Elev. Producing Formation 68241 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **;**; ; 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <u></u> № If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the 530 best of my knowledge and belief. .. Signature Printed Name Brian Wood Position Consultant Company Yates Drilling Company Date October 27, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & S Professional Su Certificate No. 500 1000 ٥ 1320 2000 1500 1650 1980 2310 2640