

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO NM-57164	
2. NAME OF OPERATOR Yates Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 530' FNL & 1930' FEL		8. FARM OR LEASE NAME Bejunje Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6824' ungraded ground		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-23N-9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) <u>Production Casing</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-31-91 Reached 5035' TD at 5:45 AM, 1-31-91.  
2-1-91 Ran 121 jts. new 5 1/2", 15.5# J-55, LT&C 8rd csg., set at 5030' Float shoe set at 5032'. Float collar set at 4989'. DV tool set at 3734'. Cemented in 2 stages, as follows: Stage I-290 sxs. 50/50 Poz + 2% gel + 4#/sx Hiseal (yield 1.18, weight 15.6). PD 12:23 PM, 2-1-91. Circ. 140 sxs. lead slurry. Circ. thru DV tool 4 hrs. Stage II-500 sxs. 65/35 POZ + 6% gel + 6 1/4#/sx. Gilsonite (yield 1.88, weight 15.6). PD at 5:15 PM, 2-1-91. Circ. 224 sxs. lead slurry. Set csg. slips w/ 65000#. Released rig 8:00 PM, 2-1-91.

Waiting on completion unit.

290 SX  
500 SX  
790

RECEIVED  
MAR 4 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct  
SIGNED Karen J. Lushman TITLE Production Clerk DATE 2-19-91  
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 28 1991  
CONDITIONS OF APPROVAL, IF ANY:

INMOCD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY LM