SUBMIT IN TRIPLICATE*

30-045-28485-Form approved.

Form 3100-3 (November 1983)	UNITED STATES (Other instructions on reverse side)							Budget Bureau No. 1004-0136 Expires August 31, 1985			
(formerly 9-331C)	DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENT							NM-36949				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								G. IF INDIAN, ALLOTTER OR TRIBE NAME			
IA. TIPB OF WORK							7. UNIT AGREEMENT NAME				
b. TIPE OF WELL							N/A				
WELL OTHER SINGLE ZONE							8. PARM OR LEASE NAME				
Yates Drilling Company (505) 748-1471								Hurricane Federal			
3. ADDRESS OF OPERATOR							10. FIELD AND PO	2_	WILDCAT		
105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT				
Tocation of walf (Report location clearly and in accordance with any piece references.)							11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. sone							f-				
5ame 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OFFICE.							24-23n-9W NMPM				
	air miles S of						San Juan	i.	MM		
15. DISTANCE PROM PROPO LOCATION TO NEAREST		16. NO.	OF ACRES IN	LEASE		ACRES ASSIGNED					
PROPERTY OR LEASE L (Also to nearest drig	690.		1,760		40						
18. DISTANCE FROM PROP- TO NEAREST WELL, DI OR APPLIED FOR, ON THE	1,913	5,025'		20. ROTAR	ROTARY OR CABLE TOOLS ROTARY						
This scribn is suffici to technical and 6,855' ungraded ground procedural review pursuant to 43 CFR 3185.3							Dec. 20, 1990				
and appeal pursuant	to 43 CFR 3165.4.	PROPOSED CAS	NG AND	CEMENTING	PROGRAI	X .	UPERATIONS A				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		BETTING I			TO COMPLIANC AL R PYNYRFIAPN				
12-1/4"	8-5/8"	24* (J-55_ST&C)					5 ou ft or to surface				
7-7/8" 5-1/2"		15.5*(J-55, 9	T&C)	5,025	<u> </u>	_ #1,350	ou ft or to sur	ft or to surface			
,											
This API	D is also an app	lication to	ameno	d RIM rid	nht-of-	wav M	1-80855 foi	r an	•		
	road 0.2 mi. lon			-		•					
•	70ad 0.2 mm. 10m 25' wide across	~ ,				-					
• •	NM. Application										
• •	19-23n-8w) to a		-	•	_						
	T. 23 N., R. 9 W.,				IVLIVIV,	WZIVL 7	, DETVE, OF TV.	LJL			
Jec. 24,	1. 20 N., n. 9 W.,	Jan Juan C	ounty,		€1,15 gag joren	យៈសាក់ស្	గ్రామం				
							mana da kabantan Manada kabantan				
						-					
IN ABOVE SPACE DESCRIBI	r PROPOSED PROGRAM: If drill or deepen direction	proposalais to dee	pen or pl	ug back, give	data on p	resent produ	and true vertical	roposed	i new productive		
preventer program, if an		any, give pertinen									
24.		- X									
BIGNED	uan - Co		TL-Con	sultant		.	DATE	<u> -11</u>	-4-90		
(This space for Fede	pal or State-offee uses	a			A D	mdarraki F	M/Z 20 for f) 			
PERMIT NO.	LUEIVE			APPROVAL DAT		roempni, E	3LM(3, +2 for (\PPRO\/f	1647) = [7]			
11/2	DEC21/1990	33				AS	AMENE	-D)FN)		
APPROVED BY	ノー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	TI	TLE			, · · ·	7, 11, 11, 11, 11, 11, 11, 11, 11, 11, 1	أعلصات	<u> </u>		

DIST. 3

NMOCD

*See Instructions On Reverse Side

copies

Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TRICT II Drawer DD, Artesia, NM \$8210

O Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

<u>etarot</u> Yates Drilling Company **Hurricane Federal** #2 τ County Range Section ii Letter San Juan 9 West 23 North 24 **NMPM** mal Footage Location of Well: West 1950 line North feet from the 2000 line and feet from the Dedicated Acreage: Pool Producing Formation and level Elev. 68551 Wildcat Acres Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation □ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and besief. Signature Printed Nat Brian Wood Position Consultant Yates Drilling Company November 4, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyer 1000 500 0 1500 2000 660 990 1320 1650 1980 2310

9: 50