

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28512
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE 20
8. Well No. 5
9. Pool Name or Wildcat Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6576' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	4. Well Location Unit Letter A : 1150 Feet From The north Line and 720 Feet From The east Line Section 20 Township 21N Range 8W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6576' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/16/98 MIRU A-Plus Well Service Rig #4 on 9/16/98. ND WH, 20 psi on well tubing and casing - no volume. NU BOPs activate OK. TOH with 7 joints of 2-3/8" tbg. TIH with 39 joints of 2-3/8", 4.7# tubing and tag fill at 1229'. TOH to 1191'. Break circulation and mix 15 sxs Class 'B'. Plug #1 set as balanced plug from 1191'-1116'. TOH to 319'. Break circulation, perfs appear to be taking fluid. Mix 50 sxs Class 'B' and circulate good cement down tubing and out casing valve. TOH with rest of tubing. WOC. RD, TOC @ 25'. ND BOPs. Replace casing valve. TOC @ 40'.
- 9/17/98 Check TOC at 40-50' - solid tag. Cut off wellhead, bradenhead approx. 30" down - solid. Mix 20 sxs Class 'B' and set marker. RDMOL.  
Note: Notified H. Villanueva w/NMOCD on 9/15/98; 2:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drig & Prod Manager DATE 9/21/98  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 30 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: