

Submit 3 Copies 3 NMOCD
to: Appropriate 1 File
District Office
DISTRICT I 1 McHugh-Den
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9801
7. Lease Name or Unit Agreement Name Luna
8. Well No. 2
9. Pool name or Wildcat South Bisti Gallup Ext.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6698' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	4. Well Location Unit Letter A : 790 Feet From The North Line and 790 Feet From The East Line Section 16 Township 23N Range 9W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: T.D., casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4885' reached on 5-3-91. Finished running IES & CDL logs by Great Guns. Trip in hole and condition mud. Laid down drill pipe and collars. Rigged up and ran 112 jts. 4-1/2" OD, 10.5#, Wildcat-50, 8 Rd, ST&C (T.E. 4896.45') set at 4884' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 250 sx 50-50 pos + 2% gel and 1/4# cello-flake per sack (total cement slurry first stage = 305 cu.ft.). Full mud returns while cementing. Recirculated casing OK while cementing. Maximum cementing pressure 500 psi. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened DV Tool at 3657'. Circulated with rig pump 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 650 sx 65-35+12% gel and 1/4# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1498 cu.ft.). Total cement slurry both stages = 1803 cu.ft. Full mud returns while cementing. Maximum cementing pressure 1000 psi. Circulated 2 bbls contaminated cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 6:15 P.M. 5-3-91. Nipped down BOP, set 4-1/2" casing slips, cut off casing and released rig at 8:15 P.M. 5-3-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Geologist DATE 5-6-91
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 07 1991
CONDITIONS OF APPROVAL, IF ANY: