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DISTRICT I  
P.O. Box 1101, Hobbs, NM 88240

1 File  
State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Box 100, Aztec, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator **DUGAN PRODUCTION CORP.** Well API No. **30-045-29522**  
Address **P.O. Box 420, Farmington, NM 87499**  
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Other (Please explain) ☐  
Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator \_\_\_\_\_  
**RECEIVED**  
**MAY 29 1991**  
**OIL CON. DIV.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Luna</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>South Bisti Gallup Ext.</b>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <b>LG-9801</b>
Location Uni. Letter <b>A</b> : <b>790</b> Feet From The <b>North</b> Line and <b>790</b> Feet From The <b>East</b> Line Section <b>16</b> Township <b>23N</b> Range <b>9W</b> , <b>NMPM</b> , <b>San Juan</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Giant Refining Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 256, Farmington, NM 87499</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Dugan Production Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 420, Farmington, NM 87499</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>16</b>	Twp. <b>23N</b>	Rge. <b>9W</b>	Is gas actually connected? <b>No</b>	When? <b>pending R-O-W approval</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>XX</b>	Gas Well	New Well <b>XX</b>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>4-28-91</b>	Date Compl. Ready to Prod. <b>5-22-91</b>		Total Depth <b>4885'</b>		P.B.T.D. <b>4830'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>6698' GL</b>	Name of Producing Formation <b>Gallup</b>		Top Oil/Gas Pay <b>4495'</b>		Tubing Depth <b>4710'</b>			
Perforations <b>4495' - 4701' (Gallup)</b>					Depth Casing Shoe <b>4884'</b>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8" OD</b>		<b>222' RKB</b>		<b>159 cf</b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>4884' RKB</b>		<b>1803 cf in 2 stages</b>			
	<b>2-3/8"</b>		<b>4710' RKB</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>5-22-91</b>	Date of Test <b>5-25-91</b>	Producing Method (Flow, pump, gas lift, etc.) <b>swabbing - pumping for test</b>	
Length of Test <b>18 hours</b>	Tubing Pressure <b>---</b>	Casing Pressure <b>80 psi</b>	Choke Size <b>---</b>
Actual Prod. During Test <b>20 BO, 35 BLW*</b>	Oil - Bbls. <b>27 BOPD</b>	Water - Bbls. <b>47 BLWPD*</b>	Gas - MCF <b>TSTM</b>

GAS WELL. \*Water is frac fluid.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Jim L. Jacobs** Geologist  
Printed Name: **5-29-91** Title  
Date **325-1821** Telephone No.

OIL CONSERVATION DIVISION

**MAY 22 1991**

Date Approved \_\_\_\_\_

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.