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District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-25833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-174
7. Lease Name or Unit Agreement Name LH
8. Well No. 174
9. Pool name or Wildcat Wildcat Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6770' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499
4. Well Location Unit Letter <u>A</u> : <u>570</u> Feet From The <u>North</u> Line and <u>645</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23N</u> Range <u>8W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & surface casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Four Corners Drilling Company Rig #14. Spudded a 12-1/4" hole at 11:00 A.M. 5-4-91. Drilled to 225' RKB. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 209') set at 221' RKB. Cemented with 135 sx class "B" plus 2% CaCl₂. Total cement slurry = 159 cu.ft. P.O.B. at 3:00 P.M. 5-4-91. Circulated 3 bbls cement to surface. Waited on cement 8 hrs. Nippled up BOP and pressure tested casing and BOP 1000 psi for 30 minutes - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Geologist DATE 5-6-91
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 07 1991

CONDITIONS OF APPROVAL, IF ANY: