

Submit: 3 Copies
to Appropriate
District Office

3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-25833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-174
7. Lease Name or Unit Agreement Name LH
8. Well No. 174
9. Pool name or Wildcat Wildcat Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6770' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499

4. Well Location Unit Letter <u>A</u> : <u>570</u> Feet From The <u>North</u> Line and <u>645</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23N</u> Range <u>8W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <u>OIL CON. DIV</u> <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>T.D., casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4850' reached on 5-8-91.

Ran 112 jts. 4-1/2" OD, 10.5#, Wildcat "50", 8 Rd. ST&C casing (T.E. 4859.57') set @ 4849' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 250 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 1st stage = 305 cu.ft.). Had full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3640'. Circulated with rig pump for 3 hours. Cemented 2nd stage with 700 sx 65-35 plus 12% gel and 1/4# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk. Full mud returns while cementing. Circulated 8 bbls cement. (Total cement slurry 2nd stage = 1608 cu.ft.). Total cement slurry for both stages = 1913 cu.ft. Closed stage tool with 2500 psi - held OK. Job complete at 9:00 A.M. 5-9-91. Nippled down BOP, set 4-1/2" casing slips, and cut off 4-1/2" casing. Rig released at 11:00 A.M. 5-9-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Geologist DATE 5-10-91
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAY 13 1991
CONDITIONS OF APPROVAL, IF ANY: