Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED Budget Buresti No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM 43438

SUNDRY NOTICES AND REPORTS ON WELLS* NAIL ROOM

Do not use this form for proposals to drill or to deepen or reentry to, a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 2 PM 2: 39

7. If Unit or CA, Agreement Designation

SUBMI	TIN TRIPLICATE FARMINGT: Earthna	CH DESGURCE AREA	7. If Unit or CA, Agreement Designation
1. Type of Well		2.7100	
Oil X Gas Other			8. Well Name and No.
2. Name of Operator			Cleve Kvle #1
Dugan Production Corp.			9. API Well No.
3. Address and Telephone No.			30-045-28550
P.O. Box 420, Farmington, NM	87499 (505) 325–1821		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	escription)		Wildcat Chacra
1735' FNL & 900' FEL			11. County or Parish, State
Sec. 18, T22N, R8W, NMPM			San Juan, New Mexico
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF	NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abantanpenie (RIVER	Change of Plans
Subsequent Report	Plugg ren Back		New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair UG 2	21 1991.	Water Shut-Off Conversion to Injection
	Other OIL CC	N. DIV.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including	ig estimated date of starting a	

AMEND APPROVED APD AS FOLLOWS:

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to drill 7-7/8" hole and set 250' of 5-1/2" OD, 15.5#, J-55 surface casing at 250'. Then plan to drill 4-3/4" hole to 1350' with air to test the Chacra formation. Plan to run IES and CDL logs. If determined productive, will run 2-7/8", 6.5#, J-55 tubing for casing and complete well.

Cement Volumes:

Surface -

55 sx (66 cf) class "B" neat

Production -30 sx (61 cf) 2% lodense w/ 1/4# celloflake/sk

90 sx (106 cf) class "B" neat w/1/4# celloflake/sk

120 sx (167 cf) total cement volume

Note: all cement volumes circulated to the surface.

14. I hereby certify my the foregoing is true correct	Title	Vice-President	Date 8-12-91
(This space for Federal or Statesoffice use) Approved by Conditions of approval, if any:	Title		APPROVED
			AUG 1 4 1991
Fitle 18 U.S.C. Section 1001, makes it a crime for any personal section 1001 and the section 1001 are section 1001.	on knowingly and willfu	ally to make to any department or agency of t	the United States AREANMAN Chabdulcht stateme