

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 43438
2. Name of Operator Dugan Production Corp.	6. If Indian, Agency or Tribe Name Farmington, N.M.
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1735' FNL & 900' FEL Sec. 18, T22N, R8W, NMPM	8. Well Name and No. Cleve Kyle #1
	9. API Well No. 30-045-28550
	10. Field and Pool, or Exploratory Area Wildcat Chacra
	11. County or Parish, State San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & surface csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in & rig up Wayne Smith Drilling. Spud 7-7/8" hole at 11:00 8-30-91. Drilled 0-280' with air. Circulate hole clean. T.O.H. with bit. T.I.H. with 8 jts. 5-1/2", 14#, J-55 casing landed @ 277'. Pump 10 bbls water. Cement with 90 sx class "B" cement w/2% CaCl<sub>2</sub> (106 cf slurry). Displace with 5.5 bbls water. Plug down 10:00 P.M. 8-30-91. Circulate 1-1/2 bbls cement. W.O.C.

Nipple up BOP. Pressure test casing to 1000 psi - held OK.

RECEIVED

SEP 12 1991

OIL CON. DIV

DIST. 3

ACCEPTED FOR RECORD

SEP 10 1991

FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 9-3-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side