

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

20-045-28530
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐ JUN 4 1993

2. NAME OF OPERATOR
Dugan Production Corp. OIL CON. DIV.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

1735' FNL & 900' FEL (SE/4 NE/4)
At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 28550
DATE ISSUED 5/91

5. LEASE DESIGNATION AND SERIAL NO.
NM 43438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cleve Kyle

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H,

Sec. 18, T22N, R8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8/30/91
16. DATE T.D. REACHED 9/2/91
17. DATE COMPL. (Ready to prod.) 5-21-93
18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 6712' GL
19. ELEV. CASINGHEAD 6712'

20. TOTAL DEPTH, MD & TVD 1350'
21. PLUG BACK T.D., MD & TVD 1251'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1158-1251 (Chacra)
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard Log; Compensated Density Dual Spaced Neutron; GR-CCL
27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	277'	7-7/8"	106 cf (90 sx class "B" w/ 2% CaCl ₂)	---
2-7/8"	6.5#	1352'	4-3/4"	236 cf (200 sx class "B" neat)	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1127'	

31. PERFORATION RECORD (Interval, size and number)
1158, 65, 73, 81, 87, 98, 1210, 21, 33, 42, 51 with 1 JSPF (11 holes total).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1158-1251'	36,650 gals 70 0 N ₂ foam
	56,665 lbs 12/20 sand
	350 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		swabbing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
5-21-93	8	---	→	---	12	20	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	90	→	---	36	60	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - plan to lay gas line into area.
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NMOCD

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jim L. Jacobs TITLE Vice-President DATE JUN 01 1993 6/1/93
FARMINGTON DISTRICT OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side) By

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	86'	(est)
				Kirtland	234'	(est)
				Fruitland	485'	
				Pictured Cliffs	786'	
				Lewis	862'	
				Chacra	1148'	