

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FWL  
Sec. 22, T23N, R8W, NMPM

## 5. Lease Designation and Serial No.

NM 50999

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

The Bear #1

## 9. API Well No.

30-045-28551

## 10. Field and Pool, or Exploratory Area

Wildcat Chacra

## 11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Spud & surface csg
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in & rig up Wayne Smith Drilling. Spudded 7-7/8" hole at 12:00 Noon 9-3-91. Drilled 0 to 100'. T.I.H. with 3 jts. 5-1/2", 14#, J-55 casing landed at 97'. Cemented with 35 sx class "B" neat with 2% CaCl<sub>2</sub> (41.3 cf total slurry). Displace with 1.5 bbls water. Plug down 4:30 P.M. 9-3-91. Circulate 1 bbl cement. W.O.C.

Pressure test BOP to 1000 psi - held OK.

RECEIVED

SEP 12 1991

OIL CON. DIV.

DIST. 8

SEP 10 1991

FARMINGTON RESOURCE AREA

2W

## 14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)Title Operations ManagerDate 9-5-91Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side