

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-66124
2. Name of Operator Merrion Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1900' FWL Section 8, T21N, R8W		8. Well Name and No. Escovada 1
		9. API Well No. 30-045-20629
		10. Field and Pool, or Exploratory Area Wildcat Entrada
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & Csg Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/91 Spudded 12-1/4" hole at 1:30 PM, 11/26/91.

11/28/91 Drilled to 260'. Ran 6 jts of 9-5/8", 40#, N-80 and set at 260' KB.
Cemented with 150 sacks of Class "B" with 2% CaCl₂ (177 cu.ft.).
Circulated cement to surface. PD @ 7:00 AM. Pressure tested to 600 psi-OK.
Drilling ahead.RECEIVED
DEC 17 1991
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

DEC 18 1991

FARMINGTON RESOURCE AREA

3V

DEC 19 1991 11:03

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

Date

12/06/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ment or agency of the United States any false, fictitious or fraudulent statement

*See Instruction on Reverse Side